Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137

	Expires. January 51, 2016	
5	Lease Serial No. NMNM25857	
-	ICI-dia Allatta a Taila Nama	

Do not use this form for proposabandoned well. Use form 3160-	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well		8. Well Name and No. HOOVER 2
2. Name of Operator Con XTO ENERGY INC E-Mail: rhon	9. API Well No. 30-045-31220-00-S1	
3a. Address ENGLEWOOD, CO 80112	3b. Phone No. (include area code) Ph: 505-333-3215	TWIN MOUNDS FRUITLAND SAND PO
4. Location of Well <i>(Footage, Sec., T., R., M., or Survey Desc.</i> Sec 21 T30N R14W NENE 805FNL 935FEL 36.804659 N Lat, 108.308759 W Lon	ription)	11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
■ Notice of Intent	Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other ShutIn Notice
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Shatin Notice
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once following completion of the involved operations. If the operation results in a multiple completion of recompletion in a first line and the operator has testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has OIL COME. DIV DIST. determined that the site is ready for final inspection.

Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017.

I hereby certify that the foregoing is true and correct. Electronic Submission #385194 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/22/2017 (17WMT0656SE) Name (Printed/Typed) RHONDA SMITH REGULATORY CLERK (Electronic Submission) Date 08/18/2017 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date 08/22/2017 TitlePETROLEUM ENGINEER Approved By WILLIAM TAMBEKOU_ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



