Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM0359212 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☐ Oil Well ☐ Gas Well ☐ Other: COAL BED METHANE					8. Well Name and No. HENDERSON 5 3	
2. Name of Operator Contact: RHONDA SMITH XTO ENERGY INC E-Mail: rhonda_smith@xtoenergy.com					9. API Well No. 30-045-32588-00-S1	
3a. Address 3b. Phone in Ph.: 505-3			o. (include area code) 33-3215		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL WEST KUTZ PICTURED CLIFFS	
4. Location of Well (Footage, Sec., T.	11. County or Parish, State					
Sec 5 T26N R11W NWNW 96 36.521778 N Lat, 108.032647			SAN JUAN COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				1 2	
Notice of Intent ■	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integrity
☐ Subsequent Report	t Report		☐ New Construction ☐ R		pplete ☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon		arily Abandon	ShutIn Notice	
	☐ Convert to Injection	Plug	Back	Back Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Per BLM requirements, XTO Energy Inc. is requesting to leave this well shut-in for longer than 90 days due to economic reasons. This well last produced in May 2017 (12 month production data is attached). No surface or subsurface equipment has been nor will be removed during this shut-in period. The well will be re-evaluated yearly based on economic and operational considerations. XTO Energy has a long term shut-in compliance agreement with the NMOCD (ACOI No. 2017-002) dated 08/02/2017.						
14. I hereby certify that the foregoing is	Electronic Submission #				ı System	
Commi	For XTO l itted to AFMSS for proces		sent to the Farmi		(17WMT0654SE)	
Name (Printed/Typed) RHONDA SMITH			Title REGULATORY CLERK			
Signature (Electronic Submission)			Date 08/18/20	017		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By WILLIAM TAMBEKOU			TitlePETROLEUM ENGINEER Date 08/22/2017 Office Farmington			
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United						

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



