Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM117578

6.	If	Indian,	Allottee	or	Tribe	Name
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SUBMIT IN	7. If Unit or CA/Agreen	nent, Name and/or No.							
Type of Well	ner: COAL BED METHAN			8. Well Name and No. COFFEE 1					
Name of Operator DUGAN PRODUCTION COR	Contact:	ELIUS ion.com		9. API Well No. 30-045-35798-00	-X1				
3a. Address 709 E MURRAY DRIVE FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.325.1821			10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL					
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)			11. County or Parish, State				
Sec 21 T23N R11W NESE 19 36.210793 N Lat, 108.004105					SAN JUAN COU	NTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION	7		TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ 1		eepen		on (Start/Resume)	■ Water Shut-Off			
	☐ Alter Casing	□ Hyd	raulic Fracturing	□ Reclamation		■ Well Integrity			
Subsequent Report	☐ Casing Repair	■ New	Construction	☐ Recomplete		Other Production Start-up			
☐ Final Abandonment Notice	☐ Change Plans ☐ I		and Abandon	□ Temporarily Abandon		Froduction Start-up			
61	☐ Convert to Injection	☐ Plug	Back	☐ Water D	isposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. On 8/21/17 frac'd the Fruitland Coal formation w/70Q Crosslinked Nitrogren foam w/additives from 334'-371', 382'-386', 396'-410' with a total of 192,750# 20/40 sand, 107,500 gallons Crosslinked foam. On 8/23/17 ran 2-3/8" 4.7# tbg, landed @ 460', SN @ 422'. Well put on production 8/25/17. Plate size: 1/4" - SITP 0 - SICP - 38 - Initial MCF - 2.5 - Initial water - 150 Tbg Pressure - 40 - Csg Pressure 10 SEP 0 8 2017									
Electronic Submission #386458 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by CYNTHIA MARQUEZ on 08/29/2017 (17CXM1078SE)									
Name (Printed/Typed) KURT FA	GRELIUS		Title VP, LAN	ND & EXPLO	RATION				
Signature (Electronic S	Submission)		Date 08/28/20	017					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By ACCEPT	ED		CINDY MA TitleLAND LAV		ER Date 08/29/201				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive tran	uitable title to those rights in the act operations thereon.	Office Farming							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or a	gency of the United			

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **