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Form 3160-5	UNITED STATES PARTMENT OF THE INTERIOR EAU OF LAND MANAGEMEN		Г		FORM APPROVED OMB No. 1004-0137		
					5. Lease Serial No. NMNM118134		
SUNDRY NOTICES AND REPORTS ON WELLS Field Office						6. If Indian, Allottee or Tribe Name	
Do not use this f	orm for proposals to d Use Form 3160-3 (APD)	Bill 85 to	bre-enter an	agemen	nt		
						7. If Unit of CA/Agreement, Name and/or No.	
1 Type of Well					_		
✓ Oil Well Gas Well Other					8. Well Name and No.	8. Well Name and No. LOGOS 2508 20D 15	
2. Name of Operator LOGOS Operating, LLC					9. API Well No. 30-04	9. API Well No. 30-045-35828	
3a. Address 2010 Afton Place	(include area code) 10. Field and Pool or Exploratory Area						
Farmington, NM 87401	145		Duffers Point-Gallup Dakota				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. Country or Parish, State		
480' FNL 592' FWL, NW/NW, D Sec 20, T25N, R08W,					San Juan County, NM		
12. CHE	CK THE APPROPRIATE BOX(E	ES) TO INE	DICATE NATURI	E OF NOT	ICE, REPORT OR OTHI	ER DATA	
TYPE OF SUBMISSION			TY	PE OF AC	CTION		
Notice of Intent	Acidize	Deepe			duction (Start/Resume)	Water Shut-Off	
	Alter Casing		ulic Fracturing		lamation omplete	Well Integrity	
✓ Subsequent Report	Change Plans		and Abandon		porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug I			er Disposal	Production Casing	
completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) 08/20/17 MIRU AZ920 08/22/17 NU BOP, test 3000psi for 10min, good test. <u>PT 9-5/8"csg 1500#/30mins, good test</u> . Drill mouse hole. PU MU BHA TIH w/7-7/8" bit, tag cmt @ 313'. DO cmt, FC & shoe @ 334'. Drill ahead to <u>TD @ 6726'</u> @ 17:00hr on 08/25/17. Circ & cond hole. 08/26/17 RU loggers & run open hole logs. RD loggers.08/27/17 Circ hole clean. TOH LD DP. RIH w/161jis 4-1/2" 11.6# P-110 LTC csg & land @ 6716' w/FC @ 6671' & DV tool @ 2148'. RD csg crew. Circ, RU cementers. Preflush w/30bbls tune spacer. Lead w/992sx (350bbls, 1965cf) Halcem cmt. Tail w/262sx (61bbls, 340cf) Halcem G Cmt. Drop plug, displ w/103bbl H2O. Bump plug @ 04:00hr on 08/28/17. Drop DV cancellation plug, pressure up to 2552#, Circ 50bbls cmt to surface. WOC. RD cementers. ND BOP, set slips. RDRR @ 18:00hr on 08/28/17. 08/30/17 MIRU AZ656. TIH w/bit & string mill, Tag DV @ 2148'. Mill DV tool, circ. <u>PT 4-1/2" csg 1040psi down to</u> 1020psi in 40min @20:00hr, good test. SDFN 08/31/17 TIH Tag @ 6651', CO to 6671' PBTD, circ. TOOH, LD pipe, bit & mill. RDRR @ 19:30hr. DIL CONS. DIV DIST. 3 SEP 08 2017							
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tamra Sessions			Regulatory Specialist Title				
Signature Tanbersin			Date 09/07/2017				
THE SPACE FOR FEDERAL OR STATE OFICE USE							
Approved by							
			Title		Da	te	
Conditions of approval, if any, are attach certify that the applicant holds legal or ec which would entitle the applicant to cond							
Title 18 U.S.C Section 1001 and Title 43 any false, fictitious or fraudulent stateme				y and will	fully to make to any depa	rtment or agency of the United States	

(Instructions on page 2)

