District Concept Conce	Submit 3 Copies To Appropriate Distric	st State o	State of New Mexico			Form C-103		
Medical Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: South St. France Dr. Section 2 Township 29N Range 12W NMPM San Juan County	Office District I	Energy, Minera	Energy, Minerals and Natural Resources			March 4, 2004		
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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS PORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLIG BACK TO A DIPPREMENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-10) I FEB. T. Type of Well: Oil Well Gas Well X Other Burlington Resources Oil & Gas Company LP 3. Address of Operator Burlington Resources Oil & Gas Company LP 3. Address of Operator Burlington Resources Oil & Gas Company LP 3. Address of Operator Burlington Resources Oil & Gas Company LP 3. Address of Operator Burlington Resources Oil & Gas Company LP 3. Address of Operator Burlington Resources Oil & Gas Company LP 3. Address of Operator Burlington Resources Oil & Gas Company LP 3. Address of Operator Burlington Resources Oil & Gas Company LP 3. Address of Operator Burlington Resources Oil & Gas Company LP 3. Address of Operator Burlington Resources Oil & Gas Company LP 4. Well Location Unit Letter P: 760 feet from the South County State Oil Proposed Or County State Oil Proposed Oil Resources Oil & Gas County State Oil Proposed Oil Resources Oil & Gas County State Oil Proposed Oil Resources Oil & Gas County State Oil Proposed Oil Resources Oil & Gas County State Oil Proposed Oil Resources Oil & Gas County State Oil Proposed Oil Resources Oil & Gas Oil Resource		Saina .	Salita Pe, Nivi 67505			is Lease No.		
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Oil Well Gas Well X Other 2. Name of Operator Burlington Resources Oil & Gas Company LP 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 4. Well Location Unit Letter P: 760 feet from the South County Basin FC / S Crouch Mesa FS 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ABANDON REMEDIAL WORK ABANDON REMEDIAL WORK RE			(1) 11 m	l .				
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Conditions of approval, if any: