Submit One Copy To Appropriate District Office State of New Mexico Energy Minorals and New Alexand Present Pre	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	<i>30-031-21103</i> 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM Santa Fe, NM	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	VO 7458
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator LICENTRY LLC	9. OGRID Number
3. Address of perator	10. Pool name or Wildcat
P.O. BOX 502 ALBUR. UM 8/109	
4. Well Location Unit Letter	(4):
Section 32 Township 20 NR Range 9 NMPM County	1 CKINLOY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Da	nto.
	ata
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB
	ady for OCD inspection after P&A
 □ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. □ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU	APTED/OHAPTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as the possible to original ground contour and has been leveled as nearly as the possible to original ground contour and has been leveled as nearly as the possible to original ground contour and has been leveled as the possible to original ground contour and has been leveled as the possible to original ground contour and has been leveled as the possible to original ground contour and has been leveled as the possible to original ground contour and has been leveled as the possible to original ground contour and has been leveled as the possible to original ground contour and the possible to	been cleared of all junk, trash, flow lines and
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground gro	nd level
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, produ	
from lease and well location	action equipment and junk have been removed
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