Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTI BUREAU OF LAND MANAGI	EMENT	NS. DIV DIST. 3 OMB No.	PPROVED 1004-0137 uly 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Na	Л-03863 me	
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agreement, Nat	me and/or No.	
1. Type of Well I Gas Well Other			8. Well Name and No.	8. Well Name and No. Rooster 1	
2. Name of Operator Hilcorp Energy Company			9. API Well No.	9. API Well No. 30-039-30496	
3a. Address PO Box 4700, Farming	3b. Ph	none No. (include area code) 505-599-3400	10. Field and Pool or Explorator	10. Field and Pool or Exploratory Area Blanco Mesaverde/Basin Dakota	
	.R.,M., or Survey Description) IWSW), 1885' FSL & 1228' FWL, NWSW), 2233' FSL & 702' FWL, S			New Mexico	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
X Subsequent Report	Alter Casing	eepen [racture Treat [iew Construction [lug and Abandon [Production (Start/Resume) Reclamation Recomplete Temporarily Abandon	Water Shut-Off Well Integrity X Other DK Water Isolation	
Final Abandonment Notice	Convert to Injection Pl Deperation: Clearly state all pertinent details, incl	lug Back	Water Disposal		
 Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Verbal approval to perform work was received on 10/4/17 by BLM (Troy Salyers) & NMOCD (Brandon Powell). 10/24/17 MIRU. ND WH. NU BOP & PT, test good. Pull tbg hanger & TOOH w/2-3/8" tbg. TIH w/4.5" csg scraper to 8700'. TOOH w/4.5" csg scraper. SDON. 10/25/17 TIH w/4.5" CIBP & pkr. Set CIBP @ 8617', set pkr @ 8587'. Perform MIT test against CIBP (Derrik McCuller w/BLM & Thomas Vermersch w/NMOCD witnessed), test good to 595# for 30 mins. TOOH w/pkr & LD tools. TIH w/production BHA & PT tbg to 500#, test good. Unload well. SDON. 10/26/17 Land 217 jts 2-3/8" 4.7# L-80 T&C tbg @ 6713', SN @ 6711'. ND BOP. NU WH. RD. Rig released. 					
Basin Dakota formation is isolated below a CIBP. Well is now producing as a Blanco Mesaverde only. RECEIVED					
	NOV 11			OCT 3 1 2017	
	FARMINGTON F BY: William	N Tambekou			
14. I hereby certify that the foregoing i	is true and correct. Name (Printed/Typed)			Farmington Field Office	
Tammy Jones		Title Operation	Title Operations/Regulatory Technician - Sr.		
Signature Tamm	Imos	Date 10/3	1/2017		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		Title		Data	
that the applicant holds legal or equitable entitle the applicant to conduct operation		or certify h would Office		Date	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(men action on FeBe a)		FV			

