State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthlas Sayer Deputy Cabinet Secretary **David R. Catanach, Division Director**Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 7/16/2015 Sundry Extension Date 10/25/2017

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-31335-	NE CHACO	100H	WPX ENERGY PRODUCTION,	0	N	Rio	F	D	6	23	N	6	w
00-00	СОМ		LLC		l	Arriba							

Conditions of Approval: (See the below checked and handwritten conditions) Notify Aztec OCD 24hrs prior to casing & cement. Hold C-104 for directional survey & "As Drilled" Plat O Hold C-104 for NSL, NSP, DHC, O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable: A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string Submit Gas Capture Plan form prior to spudding or initiating recompletions operations. Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

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Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Ketheric Balow

10/31/17

Date

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2013

5. Lease Serial No.

Do not use th	Y NOTICES AND REP is form for proposals II. Use Form 3160-3 (A	to drill or to re	-enter an	6. If	f Indian, Allottee or Tri	be Name			
SUBMIT	IN TRIPLICATE - Other instr		7. If Unit of CA/Agreement, Name and/or No. NMNM-132829						
1. Type of Well									
⊠Oil Well	Gas Well Other		8. Well Name and No. NE CHACO COM #100H						
2. Name of Operator WPX Energy Production, LLC				9. A	9. API Well No. 30-039-31335				
3a. Address 3b. Phone No			lude area code) 10.1	Field and Pool or Explo	oratory Area			
PO Box 640 Aztec, N	505-333-1816		Cha	Chaco unit NE HZ oil					
4. Location of Well (Footage, Sec., SHL: 1143' FNL & 773' FWL SE BHL: 1958' FNL & 1' FWL SE	C 6 23N 6W				Country or Parish, State Arriba, NM				
12. 0	CHECK THE APPROPRIATE B	OX(ES) TO INDICA	TE NATURE	OF NOTICE, F	REPORT OR OTHER I	DATA			
TYPE OF SUBMISSION			TYPE	E OF ACTION		,			
Notice of Intent	Acidize	Deepen		Production	n(Start/Resume)	☐ Water ShutOff			
	☐ Alter Casing	☐ Hydraulic Fra	☐ Hydraulic Fracturing		on	☐ Well Integrity			
☐ Subsequent Report	☐ Casing Repair	☐ New Constru	ction Recomplete		te	Other APD			
Final Abandonment Notice	☐ Change Plans	☐ Plug and Aba	indon	Temporari	ily Abandon	EXTENSION			
	Convert to Injection	☐Plug Back	Plug Back Wat		posal				
the Bond under which the work completion of the involved ope	onally or recomplete horizontall will be perfonned or provide the rations. If the operation results in Notices must be filed only after	y, give subsurface lo e Bond No. on file w n a multiple complet r all requirements, in	cations and me rith BLM/BIA. ion or recompl cluding reclam	Required subsettion in a new itation, have been	vertical depths of all p equent reports must be interval, a Form 3160-4 n completed and the op	ertinent markers and zones. Attach filed within 30 days following must be filed once testing has been berator has detennined that the site			
125	- 20 () (171	7/2/		2 5 2017			
14. I hereby certify that the foregoing	on approv	ld un	1, L	7/30/		on Field Office			
14. I hereby certify that the foregoing	g is true and correct. Name (Prin	nted/Typed)			Bureau of La	and Management			
Lacey Granillo	Titl	e Permit Tech	III	OIL CONS. DIV DIST. 3					
Signature			Date 10/25/17		OCT 3 0 2017				
V	THE SPACE	FOR FEDERA	AL OR STA	ATE OFICE	USE				
Approved by AG Elm	ia dan'.		Title	P€	Date	10/26/17			
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights		Office	FFo					
Title 18 U.S.C Section 1001 and Title				and willfully to	make to any departme	nt or agency of the United States			

NMOCDIN