## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary **David R. Catanach, Division Director**Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 9/28/2015 Sundry Extension Date 10/25/2017

API WELL #	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-31344-00-	MC 7	161H	WPX ENERGY PRODUCTION,	0	N	Rio	F	G	6	23	Z	7	w
00	СОМ		LLC			Arriba							ш

Conditions of Approval: (See the below checked and handwritten conditions)
Notify Aztec OCD 24hrs prior to casing & cement.
Hold C-104 for directional survey & "As Drilled" Plat
Hold C-104 for NSL, NSP, DHC,
O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.
Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Ketheric Balow

10/31/17 Date Form 3160-5 (June 2015)

## RECEIVED

## **UNITED STATES** DEPARTMENT OF THE INTERIOR OCT 2 5 2017 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

Do not use t	RY NOTICES AND REPO this form for proposals to rell. Use Form 3160-3 (A	on office 6.	NMNM023050 6. If Indian, Allottee or Tribe Name					
SUBM	IT IN TRIPLICATE - Other instru	7.	7. If Unit of CA/Agreement, Name and/or No.					
Type of Well				8. Well Name and No. MC 7 COM #161H				
2. Name of Operator WPX Energy Production	, LLC		API Well No. <b>0-039-31344</b>					
3a. Address	NM 87410	3b. Phone No. (include area co 505-333-1816	ode) 10 BA	10. Field and Pool or Exploratory Area BASIN MC/LYBROOK GALLUP				
4. Location of Well (Footage, Sec SHL: 1646' FNL & 2317' FEL S BHL: 478' FNL & 330' FWL S				11. Country or Parish, State Rio Arriba, NM				
12	. CHECK THE APPROPRIATE BO	OX(ES) TO INDICATE NATU	RE OF NOTICE,	REPORT OR OTHER	R DATA			
TYPE OF SUBMISSION	T	YPE OF ACTION						
☑ Notice of Intent	Acidize	☐ Deepen ☐ Hydraulic Fracturing		on (Start/Resume)	□ Water ShutOff			
	☐ Alter Casing ☐ Casing Repair	☐ New Construction	☐Reclama ☐Recompl		☐ Well Integrity ☐ Other APD			
☐ Subsequent Report	□ Change Plans			arily Abandon	EXTENSION			
☐Final Abandonment Notice	Convert to Injection			•				
the proposal is to deepen dire the Bond under which the wo completion of the involved of completed. Final Abandonme is ready for final inspection.)	ctionally or recomplete horizontally rk will be perfonned or provide the perations. If the operation results in	y, give subsurface locations and Bond No. on file with BLM/B a multiple completion or reco all requirements, including rec	I measured and tru BIA. Required sub mpletion in a new lamation, have be	ne vertical depths of all esequent reports must interval, a Form 316 ten completed and the	and approximate duration thereof. If Il pertinent markers and zones. Attach be filed within 30 days following 60-4 must be filed once testing has been a operator has detennined that the site			
14. I hereby certify that the foregoing	ing is true and correct. Name (Prin		12/	16/19	. CONS. DIV DIST. 3			
Lacey Granillo	()	Title Permit T	Title Permit Tech III					
Signature	Date 10/25/17	1	001902011					
	A THE CRACE	FOR FERENAL OR O	TATE OFICE	LUCE				

Approved by Date 10/26/17 Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

