State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary **David R. Catanach, Division Director**Oil Conservation Division



Matthias Sayer Deputy Cabinet Secretary

New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 3/25/2015 Sundry Extension Date 11/2/2017

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-043-21270- 00-00	CORRALES CANYON UNIT		ENCANA OIL & GAS (USA) INC.	0	N	Sandoval	F	P	24	22	N	6	w

Conditions of Approval:
(See the below checked and handwritten conditions)
Notify Aztec OCD 24hrs prior to casing & cement.
Hold C-104 for directional survey & "As Drilled" Plat
O Hold C-104 for NSL, NSP, DHC,
O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.
Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Kohnie Balw

11/21/17

Date

Form 3160-5 1 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

TD
FORM APPROVED
OMB No. 1004-0137
Expires: October 3 13201

FORM APPROVED	
OMB No. 1004-0137	
expires: October 3 B 2014	

NMNM 1 SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM 117563	of La	02
6. If Indian, Allottee or Tribe Name N/A	7 TION	E

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name				
SUBMI	T IN TRIPLICATE – Other	instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well				2.0				
✓ Oil Well Gas Well Other				8. Well Name and No. Corrales Canyon Unit 102H(fka-Lyb P24A-2206 01H)				
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API Well No. 30-043-21270				
3a. Address		3b. Phone No. (include area co	de)	10. Field and Pool or Exploratory Area				
370 17th Street, Suite 1700 Denver, CO 80202		505-634-6490		Lybrook Gallup Pool				
4. Location of Well (Footage, Sec., T. SHL: 626' FSL and 731' FEL Section 24, T2	R.,M., or Survey Description)		11. County or Parish, State				
BHL: 330' FSL and 1780' FEL Section 24, 122N, R6W				Sandoval County, New Mexico				
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION		TY	PE OF ACT	TON				
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume) Water Shut-Off				
Notice of Intent	Alter Casing	Fracture Treat	Recla	amation Well Integrity				
	Casing Repair	New Construction Reco		omplete Other APD Extension				
Subsequent Report	Change Plans	Plug and Abandon	☐ Tem	porarily Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	er Disposal				
the proposal is to deepen direction Attach the Bond under which the following completion of the invol	nally or recomplete horizontal work will be performed or proved operations. If the operation	ly, give subsurface locations and ovide the Bond No. on file with E on results in a multiple completic	measured and BLM/BIA. From or recomp	the of any proposed work and approximate duration thereof. If and true vertical depths of all pertinent markers and zones. Required subsequent reports must be filed within 30 days obletion in a new interval, a Form 3160-4 must be filed once				

Encana Oil & Gas (USA) Inc. (Encana) was issued an approved APD for this well on 12/14/2015. Encana is requesting a 2-year APD extension for the Corrales Canyon Unit 102H (fka-Lybrook P24A-2206 01H) well (API 30-043-21270).

> OIL CONS. DIV DIST. 3 NOV 1 3 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	L 12/14/19
Steven Merrell	Title Senior Regulatory Analyst
Signature Flerral	Date 11/02/2017
THIS SPACE FOR FEDE	ERAL OR STATE OFFICE USE
Approved by AG Elmadani	Title PE Date 11/6/17
Conditions of approval, if any, are attached. Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.	
Tid 10 H C C C 1001 - 1 Tid 12 H C C C 1012 1 Tid 12 H C C C	arean lunavingly and willfully to make to any department or agency of the United States any following

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

determined that the site is ready for final inspection.)