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Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

NOV 14 2017

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**N00C14205594**  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

OIL CONS. DIV DIST

2. Name of Operator  
**WPX Energy Production, LLC**

NOV 27 2017

3a. Address  
**PO Box 640 Aztec, NM 87410**

3b. Phone No. (include area code)  
**505-333-1816**

7. If Unit of CA/Agreement, Name and/or No.  
**NMNM135217A**

8. Well Name and No.  
**N ESCAVADA UNIT #316H**

9. API Well No.  
**30-043-21300**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SHL: 1590' FSL & 211' FWL, Sec 10, T22N, R7W**  
**BHL: 2311' FSL & 996' FEL, Sec 5 T22N, R7W**

10. Field and Pool or Exploratory Area  
**ESCAVADA N, MANCOS**

11. Country or Parish, State  
**Sandoval, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Final</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Casing</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**11/9/17- MIRU- "Psi Test 7", Test High 2000 Psi for 30 Min- good test ✓**

**11/10/17-Drilling ahead 6-1/8" lateral.**

**11/11/17-TD 6-1/8" lateral @ 14580' (TVD 5010').**

**11/12/17-Ran 208 Jts & 2 pup jts of 4.5" 11.6#, P-110, LT&C, CSG set @ 14577', LC @ 14530', RSI @ 14507' TOL @ 5421'.**

Cement-5,000 Psi Test on Lines Flush Water @ 8.3# {10 BBLs}, followed by Tuned Spacer @ 11.5# {40 BBLs}, followed by Primary Cement @ 13.3# {208 Bbls/860 sks ExtendaCem \*} followed by Displacement Totaling 199 Bbls {40 Bbls MMCR, 139 Bbls of 2% KCL, & 20 fresh } Land Plug 2250 PSI & Bump up to 3400 PSI & Hold 5 min Floats Held got 2 Bbl Back on Bleed off Plug Down 11/12/2017 19:27. Set ZXP Pack off w/ 50 K, Pull up off and Quick Psi Test of Packer Seals with Pump Truck, Good Test, Sting out of Liner Hanger, W/ Pump truck Circ Out 35 Bbl Good Cement to Surface

**11/13/17- Run Tie Back Frac String, 122 Jts & 3 pups of 4.5" 11.6# P-110, LT&C O'GL to 5,421' MD TOL, Landed on Mandrel 35k & 30k on Seal assembly. Pressure Test Tie Back Backside @ 2,000psi for 30 min, good test recorded on Antelope Services chart. & Secure Well. Rig Released 11/13/17 ✓**

**Will report 4-1/2" test on completion paper work. ✓**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Lacey Granillo**

Title Permit Tech III

Signature

Date 11/14/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD