

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-12005
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DAVID H. ARRINGTON OIL AND GAS,		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 2071 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name Mangum B Com
4. Well Location Unit Letter P : 890 feet from the S line and 990 feet from the E line Section 32 Township 29N Range 11W NMPM County San Juan		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5425		9. OGRID Number 5898
		10. Pool name or Wildcat Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OILCONS. DIV DIST. 3

OTHER: ☐

OCT 30 2017

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plug 1, Dakota and Gallup top; inside above, with BP at 5876 ft.; 70 sxs of Class B (15.5 ppg, 82.6 cf.) from 5035 ft. to 5876 ft.; WOC for 4 hrs; tagged with tubing at 4954 ft.

Plug 1A, Gallup top; inside only 20 sxs of Class B (15.6 ppg, 23.6 cf.) from 4848 ft. to 5111 ft.; WOC over night;

Plug 1B, Gallup top; 20 sxs of Class B (15.6 ppg, 23.6 cf.) from 4808 ft. to 5071 ft.; WOC for 4 hrs; tagged with tubing at 4808 ft.

Tag Plug 1A low

Plug #3, Mancos top; inside / outside, with CR at 4088 ft.; 56 sxs of Class B (15.5 ppg, 66.1 cf.) from 4047 ft. to 4147 ft.; 39 in annulus, 5 below CR and 12 above; WOC over night;

Plug #4, Mesa Verde top; inside / outside, with CR at 3055 ft.; 51 sxs of Class B (15.6 ppg, 60.2 cf.), 2% Calcium chloride; from 3105 ft. to 3005 ft.; 16 in annulus, 5 below CR and 30 above; WOC for 4 hrs; tagged with tubing at 2655 ft. Pressured up to 1200#, sting out, leaving 30 sxs above CR, 5 sxs below, 16 sxs outside

Plug #5, Chacra top; 3 SQZ holes at 2510; inside / outside, with CR at 2470 ft.; 54 sxs of Class B (15.6 ppg, 63.7 cf.) from 2410 ft. to 2510 ft.; 39 in annulus, 3 below CR and 12 above; WOC for 3 hrs; tagged with tubing at 2312 ft.

Plug 5A, Chacra top; 40 sxs of Class B (15.6 ppg, 47.2 cf.) from 2430 ft. to 1500 ft.; WOC over weekend tagged with tubing at 1481 ft.

Spud Date:

Rig Release Date:

Per TV inspections 10.4.17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE ENGINEERING TECH

DATE 10/27/2017

Type or print name DEBBIE WHITING

E-mail address: DEBBIE.WHITING@ARRINGTON.NM.GOV PHONE: (505) 682-6685

For State Use Only

APPROVED BY: Debbie

TITLE

DEPUTY OIL & GAS INSPECTOR  
DISTRICT #3

DATE 11/20/17

Conditions of Approval (if any):

David H Arrington Oil & Gas Inc  
Mangum B Com 1

Plug #6, Pictured Cliffs and Fruitland top; 48 sxs of Class B (15.6 ppg, 56.6 cf.) from 1085 ft. to 1525 ft.; WOC for 3 hrs; tagged with tubing at 893 ft.

Plug 6A, Surface Casing Shoe; 4 SQZ holes at 480; inside / outside, with CR at 430 ft.; 74 sxs of Class B (15.6 ppg, 87.3 cf.) from 430 ft. to 480 ft.; WOC over night;

Plug 6B, Unspecified Interval; 8 sxs of Class B (15.6 ppg, 9.4 cf.) from 380 ft. to 430 ft.;

Plug #7, Surface Casing Shoe; 4 SQZ holes at 367; inside / outside, with CR at 317 ft.; 162 sxs of Class B (15.6 ppg, 191.2 cf.) from 0 ft. to 367 ft.; WOC over night; Circulate cement out BH until 15-8#

Plug #8, Surface Casing Shoe and Surface top; at 317 ft.; 36 sxs of Class B (15.6 ppg, 42.5 cf.) from 0 ft. to 317 ft.;

P&A marker set at LAT 36.677926 LONG. -108.009467