Form 3160-5	UNITED STATES			FORM APPROVED				
(August 2007)	DEPARTMENT OF THE IN BUREAU OF LAND MANA		1 5 /11/	OMB No. 1004-0137 Expires: July 31, 2010 NM-02988				
Do not	SUNDRY NOTICES AND REPOR use this form for proposals to a ned well. Use Form 3160-3 (APL	drill or to re-enter a	n 6. If Indian, Allottee of					
	SUBMIT IN TRIPLICATE - Other instruct	ctions on page 2.	7. If Unit of CA/Agree	ment, Name and/or No.				
1. Type of Well Oil Well	X Gas Well Other	8. Well Name and No.	8. Well Name and No. Whitley A 1R 9. API Well No. 30-045-23148					
2. Name of Operator	Hilcorp Energy Company	9. API Well No.						
3a. Address	3b.		10. Field and Pool or Exploratory Area					
PO Box 4700, Farmir 4. Location of Well (Footage, Sec.,			Basin Fruitland Coal 11. Country or Parish, State					
	(NWNW), 990' FNL & 1180' FWL	., Sec . 17, T27N, R1						
	CK THE APPROPRIATE BOX(ES) TO			R OTHER DATA				
TYPE OF SUBMISSION	N	TYPE (DF ACTION					
Notice of Intent	Acidize	Deepen	Production (Start/Resume					
Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplete	Well Integrity X Other				
	Change Plans	Plug and Abandon	Temporarily Abandon	FAN				
X Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal					
following completion of the inv Testing has been completed. F determined that the site is ready	volved operations. If the operation results in a rinal Abandonment Notices must be filed only y for final inspection.)	multiple completion or recor after all requirements, includ	ing reclamation, have been comp	st be filed within 30 days n 3160-4 must be filed once oleted and the operator has				
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RCC Reclamation Completion		Location Name: WHITLYAIR				Date: 10 - 17 - 2017 Revis	on 3 (3)	/21/1	(7)		
		UL-Sec-Twm-Rng: D T274 KIIW		17	>	Lat/Long: 36. 57967 -108.	231	5	2		
Surface Owner: NADT / TATKAL		Lease# NM 02988				County/State: SAN JUAN NEW N					
Pipeline Owner:				Twin/Co-Locate Well Name & Operator:	1.		_				,
Onsite:	Age	TOV	Inspe	Twin/Co-Locate Well Name & Operator: Co	60	Cat	20	Seed Mrc			
Jam JAQUEZ	Å	1À	PÍ	Min							
Interim Reclamation	Completed	Incomplete	NIA	/ Final Reclamation	Completed	Incomplete M/A		Remediation	Completed	Incomplete	NIA
Have pit sample results been approved			-1	3rd party pipeline removed		┝─┼╴		Facilities stripped		+	+
Has water been removed from pit				Anchors removed				Certificate of waste issued & approved		╈	-
Have pit marker photos been taken				Equipment and piping removed				Depth:		1	
Has certificate of waste been issued & approved				Power poles removed			7	Width:			
Have all pit contents been removed				Cathodic protection removed				Length:			1
Has sample after content removal been taken				Vegetative cages removed			7	Date of Excavation Start			
is location contoured	1			CMP's removed		1	Z	Date of Excavation End:			
Is there 4' of cover over pit				Non native gravel buried or removed		1		Date of Backfill Start:			
Has top soil been spread evenly				Noxious weeds removed or sprayed			2	Date of Baoldil End:			
Has all non-native gravel been buried or removed				inavasive weeds removed or sprayed			⊿	Yards Hauled Out:		L	
Has pit liner been removed				Contouring complete				Impacted Soll Hauled To:			
Has all trash been removed				Top soil spread	12		_	Yards Hauled In:			
Have all weeds been removed	ļ			Diversions clean and functional	11	4	_	Fresh Soil Hauted in From:			
Teardrop allows vehicle access to all facilities	<u> </u>	<u> </u>		Sili trap clean and functional		1	_	Approval to backfill		1	
Drzinage ditches allow adequate run off	<u> </u>		Цł	Cattle guard / gates removed			4	Back fill mechanically compacted	_	+-	
All non-traffic areas disked properly		<u> </u>		Cellar / mouse hole coverad		1_		Facilities reset		_	
All non-traffic areas seeded			\square	Erosion under control		1 +	_	Trash and debri removed			+
Seeded areas have been mulched		Į	Ц	Location properly ripped		1		Close Out Completed	\rightarrow	_	╺╾┿╼╾
Noxious weeds have been removed or sprayed			Ш	Location properly disked	K			Soil Removal Sundry Ready to be Filed	<u> </u>	_	
invasive weads have been removed or sprayed				Location seeded							
Barriers set to deter traffic	1			Photo transect installed							
Silt traps are functional				Access road property closed	V	1					
Culverts are functional				Public use controlled	~	₽⊤					
Upper diversion is functional	Т			Barriers in place		1	٦			T	
Erosion under control				Grazing controlled	1	11					
Photo transect installed	Γ			P&A marker installed & legible	~	11				T	
Have wellhead cages and jersey barriers been removed				Well sign removed	1	71				\top	T
Have reclamation pictures been taken	T	1		Growth at least 70%	V	<u>才</u> 一	-				
Growth at least 70%	\top		t-1	Trash and debris removed from location		77			-	1	1-
Agency Inspection Date:	1		-1	Final reclamation photos taken		71				t	+
Sundry is ready to file	-			Agency Inspaction Date: 10-11-2017	1	21	-1		-+	-	
	+	+	┝╼┥	FAN Ready to be filed		\star	-			-+	
Comments:		.1		Comments: NEEDS API & WELDED ON APANN Somith Derthe Som Lemare Corare	.)	<u> </u>		Comments:			
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SUBMET FAX

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