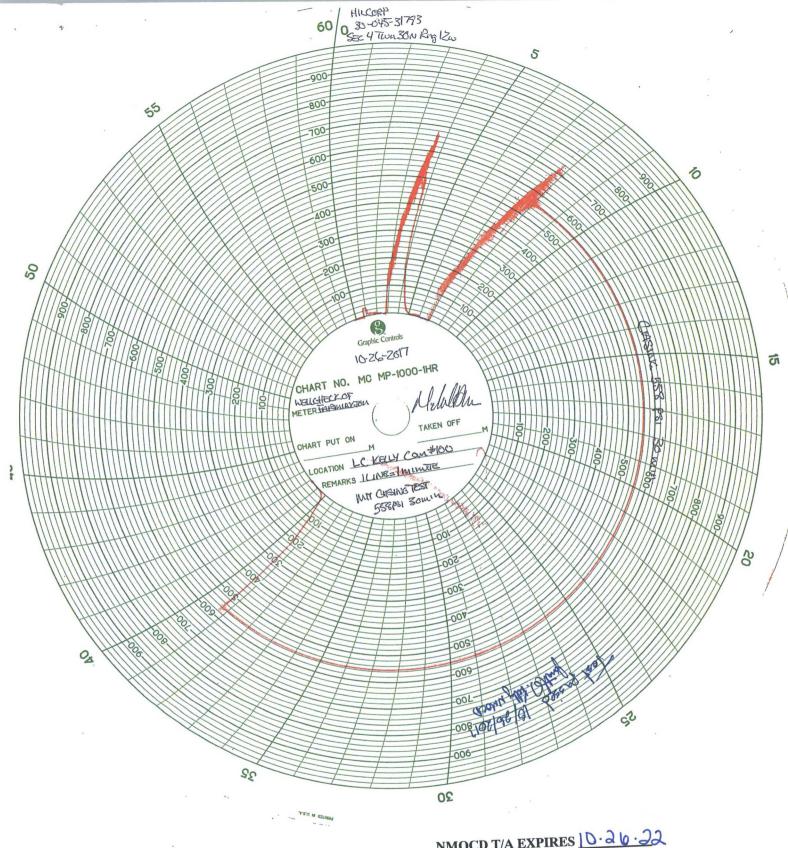
Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPRO	VE
OMB No. 1004-	-013
F To-los 21	20

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on page 2.  1. Type of Well  Out Well	SUI							
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Other								
Oil Well   X Gas Well   Other   S. Well Name and No.   L C Kelly Com 100	SUBMIT IN TRIPLICATE - Other instructions on page 2.							
2. Name of Operator  Hilcorp Energy Company  3a. Address PO Box 4700, Farmington, NM 87499  4. Location of Well (Footage, Sec. T.R.M., or Survey Description)  Surface  Unit A (NENE), 800 FNL & 1080 FEL, Sec. 4, T30N, R12W  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Addize Address Pinal Abandonment Notice Convert to Injection Plug and Abandon Final Abandonment Notice 13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical engloshed and the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in new interval, a Form 316-04 must be filed once Testing has been completed. The store of the involved operations. If the operation results in a multiple completion in new interval, a Form 316-04 must be filed once Testing has been completed. Plant Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  10/26/2017 RU Wellcheck Test Unit. PT csg to 558# for 30 min. Test - Ok. RD. Witnessed by Jonathan Kelly, NMOCD Chart attached.  Hilcorp Energy requests to extend the TA status for the subject well per the attached MIT.  OIL CONS. DIV DIST. 3  ACCEPTED FOR RECORD  Farmington Field Off Bureau of Land Manager.  Farmington Field Off Bureau of Land Manager.								
3a. Address PO Box 4700, Farmington, NM 87499  3b. Phone No. (include area code) 505-599-3400  3l. Di Field and Pool or Exploratory Area Blanco Mesaverde  4. Location of Well (Footage, Sec. T., R.M., or Survey Description)  Surface  Unit A (NENE), 800 FNL & 1080 FEL, Sec. 4, T30N, R12W  1l. Country or Parish, State San Juan  New Mexico  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Alter Casing Final Abradomment Notice  Alter Casing Final Abradomment Notice  Change Plans Plug and Abandon Final Abradomment Notice  13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.  If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.  Attach the bond under which the work will be performed or provide the Bond No. on file with BLA/BIA. Required subsequent reports must be filed onthe area  Testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  10/26/2017 RU Wellcheck Test Unit. PT csg to 558# for 30 min. Test - Ok. RD. Witnessed by Jonathan Kelly, NMOCD Chart attached.  Hilcorp Energy requests to extend the TA status for the subject well per the attached MIT.  OIL GONS. DIV DIST. 3  ACCEPTED FOR RECORD  Farmington Field Off Bureau of Land Manage.  14. I hereby certify that the fortsfaling is true and correct. Name (Printed/hypdi)								
PO Box 4700, Farmington, NM 87499  4. Location of Well (Footgage, Sec. T.R.M., or Survey Description)  Surface  Unit A (NENE), 860' FNL & 1080' FEL, Sec. 4, T30N, R12W  11. Country or Parish, State San Juan , New Mexico  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Acidize Acidize Acidize Practure Treat Reclamation Recomplete Acidize Change Plans Plug and Abandon Temporarily Abandon TA Extention R  Well Integrity  In Subsequent Report Change Plans Plug and Abandon Ta Extention R  The proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones, Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required superar reports must be filed orige after a multiple completion for recompleted. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  10/26/2017 RU Wellcheck Test Unit. PT csg to 558# for 30 min. Test - Ok. RD. Witnessed by Jonathan Kelly, NMOCD Chart attached.  Hilcorp Energy requests to extend the TA status for the subject well per the attached MIT.  OIL CONS. DIV DIST. 3  ACCEPTED FOR RECORD  PARAMINETON FIELD DEFICE BY William America  Farmington Field Office of the Bond No. On the subject well per the attached MIT.  OIL CONS. DIV DIST. 3  ACCEPTED FOR RECORD  Farmington Field Office of the subject of the attached MIT.  OIL CONS. DIV DIST. 3  ACCEPTED FOR RECORD  Farmington Field Office of the subject of the attached MIT.  OIL CONS. DIV DIST. 3  ACCEPTED FOR RECORD  Farmington Field Office of the subject will be attached.  Hilloop Energy requests to extend the TA status for the subject well per the attached MIT.	2. Name of Operator							
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)  Surface  Unit A (NENE), 800' FNL & 1080' FEL, Sec. 4, T30N, R12W  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Acidize  Deepen  Reclamation  New Construction  Recomplete  Casing Repair  New Construction  Recomplete  Change Plans  Plug Back  Water Disposal  3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BIAMSIA. Required subsequent reports must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  10/26/2017 RU Wellcheck Test Unit. PT csg to 558# for 30 min. Test - Ok. RD. Witnessed by Jonathan Kelly, NMOCD Chart attached.  Hilcorp Energy requests to extend the TA status for the subject well per the attached MIT.  OIL CONS. DIV DIST. 3  ACCEPTED FOR RECORD  FARMINGTON FIELD DEFICE BY: Williams James Advanced of Land Manager 14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)								
Surface  Unit A (NENE), 300 FNL & 1080' FRL, Sec. 4, T30N, R12W  San Juan , New Mexico  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF SUBMISSION   TYPE OF ACTION  Notice of Intent   Acidize   Deepen   Production (Start/Resume)   Water Shut-Off   Well Integrity   Subsequent Report   Alter Casing   Fracture Treat   Reclamation   Well Integrity   Subsequent Report   Casing Repair   New Construction   Recomplete   Other   MID   Table Plans   Plug and Abandon   Temporarily Abandon   Table Plans   Plug Back   Water Disposal    13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on flie with BLAMBIA. Required sequent reports must be filled within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing bas been completed. Final Abandoment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  10/26/2017 RU Wellcheck Test Unit. PT csg to 558# for 30 min. Test - Ok. RD. Witnessed by Jonathan Kelly, NMOCD Chart attached.  Hilcorp Energy requests to extend the TA status for the subject well per the attached MIT.  OIL CONS. DIV DIST. 3  ACCEPTED FOR RECORD  FARMING ON FIELD DEFICE BY: William Lamickon  Farmington Field Off Bureau of Land Manage.  14. I hereby certify that the fortiging is true and correct. Name (Printed Psych)								
TYPE OF SUBMISSION    Notice of Intent								
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity The MED Casing Repair New Construction Final Abandonment Notice Convert to Injection Plug Back The Mercomplete The Deproposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports must be filed once. Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  10/26/2017 RU Wellcheck Test Unit. PT csg to 558# for 30 min. Test - Ok. RD. Witnessed by Jonathan Kelly, NMOCD Chart attached.  Hilcorp Energy requests to extend the TA status for the subject well per the attached MIT.  OIL CONS. DIV DIST. 3  ACCEPTED FOR RECORD  FARMINGTON FIELD OEFICE BY: William James Auto  RECEIVED  ACCEPTED FOR RECORD  Farmington Field Off Bureau of Land Manage  14. 1 hereby certify that the forkshing is true and correct. Name (Printed Typed)	12. CHECK							
Alter Casing Fracture Treat Reclamation Well Integrity    Subsequent Report   Casing Repair New Construction Recomplete   X Other MID   Final Abandonment Notice   Change Plans Plug and Abandon   Ta Extention Recomplete   X Other MID   Subscribe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation recurs is a multiple completion or recompleted in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  10/26/2017 RU Wellcheck Test Unit. PT csg to 558# for 30 min. Test - Ok. RD. Witnessed by Jonathan Kelly, NMOCD Chart attached.  Hilcorp Energy requests to extend the TA status for the subject well per the attached MIT.  OIL GONS. DIV DIST. 3  ACCEPTED FOR RECORD  FARMINGTON FIELD OFFICE BY: William Jameskou  Farmington Field Off Bureau of Land Manage.  14. 1 hereby certify that the forgeting is true and correct. Name (Printed Typed)	TYPE OF SUBMISSION							
Subsequent Report    Casing Repair	Notice of Intent							
Change Plans								
Final Abandonment Notice	X Subsequent Report							
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If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  10/26/2017 RU Wellcheck Test Unit. PT csg to 558# for 30 min. Test - Ok. RD. Witnessed by Jonathan Kelly, NMOCD Chart attached.  Hilcorp Energy requests to extend the TA status for the subject well per the attached MIT.  OIL GONS. DIV DIST. 3  ACCEPTED FOR RECORD  PARMINGTON FIELD OFFICE BY: William James Kould Manager 14. Thereby certify that the foregoing is true and correct. Name (Printed Typed)								
OIL CONS. DIV DIST. 3  ACCEPTED FOR RECORD  NOV 0 2 2017  OCT 3 0 2017  FARMINGTON FIELD OFFICE BY: William Tambe Kon  Farmington Field Off Bureau of Land Manage  14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)	Chart attached.							
ACCEPTED FOR RECORD  NOV 0 2 2017  OCT 3 0 2017  FARMINGTON FIELD OFFICE BY: William Jambekon  Farmington Field Off Bureau of Land Manage  14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)	1111							
NOV 0 2 2017  OCT 3 0 2017  FARMINGTON FIELD OFFICE BY: William Jambekon  Farmington Field Off Bureau of Land Manage  14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)	Hilcorp Energy request							
FARMINGTON FIELD OFFICE BY: William Jambe Kon  Farmington Field Off Bureau of Land Manage  14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)								
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  Bureau of Land Manage	OIL CONS. DIV							
/9	OIL CONS. DIV							
Priscilla Shorty Title Operations/Regulatory Technician	NOV 0 2 20							
	NOV 0 2 20							
Signature Hualla Shoth Date 10/27/17	OIL CONS. DIV I							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	OIL CONS. DIV I  NOV 0 2 20  14. I hereby certify that the foregoing is  Priscilla Shorty							
Approved by	OIL CONS. DIV I  NOV 0 2 20  14. I hereby certify that the foregoing is  Priscilla Shorty							
Title Date	OIL CONS. DIV I  NOV 0 2 20  14. I hereby certify that the foregoing is  Priscilla Shorty							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would on title the applicant to conduct operations thereon	OIL CONS. DIV I  NOV 0 2 20  I A Status again  14. I hereby certify that the foregoing is  Priscilla Shorty  Signature							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD T/A EXPIRES 10.26.22 FEDERAL EXPIRATION MAY VARY CONTACT BLM FOR FEDERAL EXPIRATION DATE



## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://emnrd.state.nm.us/ocd/District ill/3distric.htm

## **BRADENHEAD TEST REPORT**

(submit 1 copy to above address)

Date of	f Test_	10-	26-2	2017	_ Operato	or HILCOR	O EisexAPI#	#30-0 <u>-045-317</u>	23
Proper	ty Nan	ne LC	KELL	V Cont	ell No./	Location:	UnitSection	74 Township 30MR	ange <u>/2</u> ω
	-	-		/				asing D Bradenhea	
OPE	N BRA	DENHI	EAD AN	D INTERI	MEDIATE	TO ATMOSPHE	RE INDIVIDUAL	LLY FOR 15 MINUTE	S EACH
Testing	PRESSURE Testing Bradenhead INTERM			FLOW CHARACTERISTICS BRADENHEAD INTERMEDIATE					
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10 min_	0		0			Surges	: .		
15 min_	0		0			Down to Noth	ing X		
20 min_				ė,		Nothing			
25 min_						Gas			_
30 min_						Gas & Water_			
						Water			
If brade	nhead	flowed w	ater, che	ck all of th	e descriptio	ns that apply belo	<u>w:</u>		
	CLEAI	R	FRESH	S	SALTY	SULFUR	BLACK		*
5 MINU	TE SH	UT-IN P	RESSUR	E E	BRADENHE	EAD O	INTERMEDIA	re NA	
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