State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following <u>3160-5</u> form. Operator Signature Date: **Original APD 7/30/2015** Sundry Extension Date 10/5/2017

API WELL #	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	บเ	Sec	Twp	N/S	Rng	W/E
30-045-35700-00- 00	NAGEEZI UNIT		ENCANA OIL & GAS (USA) INC.	0	N	San Juan	F	L	22	24	N	9	W

Conditions of Approval:

(See the below checked and handwritten conditions)

- Notify Aztec OCD 24hrs prior to casing & cement.
- Hold C-104 for directional survey & "As Drilled" Plat
- Hold C-104 for NSL, NSP, DHC,
- O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned

Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:

A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A

A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A

A below grade tank requires a registration be filed prior to the construction or use of the belo	w
grade tank, pursuant to 19.15.17.8.C	

Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.

Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

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Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud Prior to production operator needs to be in compliance with RULE 19.15.5.9

Kethic Below

NMOCD Approved by Signature

<u>10/31/17</u> Date

		RECE	IVED		
	UNITED STATES DEPARTMENT OF THE INTERIC JREAU OF LAND MANAGEME		4 2017	C Ex 5. Lease Serial No.	ORM APPROVED DMB No. 1004-0137 pires: October 31, 2014
	(NOTICES AND REPORTS OI		Field Offi	NMNM 12374	r Tribe Name
Do not use thi	s form for proposals to drill o I. Use Form 3160-3 (APD) for	r tövrerenték and	Manage	NKAIT	
SUB	MIT IN TRIPLICATE – Other instruction	ns on page 2.		-	ment, Name and/or No.
1. Type of Well				UA-NAGEEZI UNIT	/ NMNM 132981A
	as Well Other			8. Well Name and No. Nageezi Unit #102H	
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API Well No. 30-045-35700	
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone 505-634-	e No. <i>(include area code</i> 6490		10. Field and Pool or E Nageezi Unit Horizor	
4. Location of Well (Footage, Sec., SHL: 1775' FSL and 237' FWL Section 22 BHL: 920' FSL and 330' FWL Section 21	T., R., M., or Survey Description) 2, T24N, R9W 4, T24N, R9W			11. County or Parish, S San Juan County, NI	
12. CH	ECK THE APPROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTIC	E, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION		ТҮР	E OF ACTI	ON	
Notice of Intent	Acidize	Deepen	Produ	ction (Start/Resume)	Water Shut-Off
		Fracture Treat		mation	Well Integrity
Subsequent Report		New Construction Plug and Abandon		nplete orarily Abandon	Other APD Extension
Final Abandonment Notice		Plug Back	_	Disposal	
following completion of the inv testing has been completed. Fi determined that the site is ready	ncana) was issued an approved APD fo	n a multiple completion y after all requirements	or recompl , including	etion in a new interval, reclamation, have been	a Form 3160-4 must be filed once completed and the operator has
				OILCO	INS. DIV DIST. 3
					ICT 1 3 2017
It. I hereby certify that the foregoing	to sis true and correct. Name (Printed/Typed)	416/2019			
Steven Merrell		Title Senior Re	egulatory A	nalyst	
Signature Stress	-Merrel	Date 10/05/20	17		
	THIS SPACE FOR FE	DERAL OR STA	TE OFF	ICE USE	
Approved by Dave	Mankiewicz	Title 4E	M-M	.nerals D	Date 10/6/2017
	ched. Approval of this notice does not warran ble title to those rights in the subject lease whic ons thereon.	t or certify	LM-		
Title 18 U.S.C. Section 1001 and Title	e 43 U.S.C. Section 1212, make it a crime for a representations as to any matter within its jurise	ny person knowingly and			t or agency of the United States any fals
(Instructions on page 2)			6,		
		NMOCD	V		