## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

**David R. Catanach, Division Director**Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 7/30/2015 Sundry Extension Date 10/5/2017

frmWellFilterSub													
API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-35703-00- 00	ESCRITO M21 2409		ENCANA OIL & GAS (USA) INC.	0	Z	San Juan	F	M	21	24	N	9	w

Conditions of Approval: (See the below checked and handwritten conditions) Notify Aztec OCD 24hrs prior to casing & cement. Hold C-104 for directional survey & "As Drilled" Plat Hold C-104 for NSL, NSP, DHC, O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable: A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.

Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Ketheric Bahr

10/31/17

Date

Form 3160-5 (Mårch 2012)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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OCT 0 4 2017

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMNM 10755

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to recenterar field of

abandoned well.	Use Form 3160-3 (A	APD) for suc	Pproposal	Manager	nent				
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well					Pending				
✓ Oil Well Gas W	8. Well Name and No. Escrito M21-2409 02H								
2. Name of Operator Encana Oil & Gas (USA) Inc.					9. API Well No. 30-045-35703				
3a. Address		3b. Phone No.	(include area co	de)	10. Field and Pool or	Exploratory Area			
370 17th Street, Suite 1700 Denver, CO 80202	505-634-6490	505-634-6490			Bisti Lower-Gallup				
4. Location of Well (Footage, Sec., T., SHL: 1272' FSL and 384' FWL Section 21, T2 BHL: 660' FSL and 330' FWL Section 20, T2	n)				11. County or Parish, State San Juan County, NM				
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO IND	CATE NATUR	E OF NOTI	CE, REPORT OR OTH	HER DATA			
TYPE OF SUBMISSION			TY	PE OF ACT	TION				
✓ Notice of Intent	Acidize Alter Casing	Deepe	en ire Treat		luction (Start/Resume) amation	Water Shut-Off Well Integrity			
Subsequent Report	Casing Repair	=	Construction	Reco	omplete	Other APD Extension			
	Change Plans		and Abandon		porarily Abandon	-			
Final Abandonment Notice	Convert to Injection	Plug l			er Disposal	rk and approximate duration thereof. If			
testing has been completed. Final determined that the site is ready fo Encana Oil & Gas (USA) Inc. (Enca Escrito M21-2409 02H well (API 30-	r final inspection.) na) was issued an approv								
OIL CONS. DIV DIST.						CONS. DIV DIST. 3			
						OCT 1 3 2017			
14. I hereby certify that the foregoing is t	urue and correct. Name (Printe	d W/16/	2019						
Steven Merrell	Steven Merrell			Title Senior Regulatory Analyst					
Signature Sturn		Date 10/05/2017							
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OF	FICE USE				
Approved by Dave	Mankiewicz	?	Title 47	M-M	nevals	Date 10/6/2017			
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	title to those rights in the subje		ertify	SLM-	- PFO	10 10 11			
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or representations.				nd willfully	to make to any departme	ent or agency of the United States any false,			

(Instructions on page 2)

