State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division DirectorOil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 8/3/2015 Sundry Extension Date 10/5/2017

	API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
ľ	30-045-35704-00-	NAGEEZI	103H	ENCANA OIL & GAS (USA)	0	N	San	F	L	22	24	N	9	N
	00	UNIT		INC.	1		Juan						1 I	

Conditions of Approval: (See the below checked and handwritten conditions) Notify Aztec OCD 24hrs prior to casing & cement. Hold C-104 for directional survey & "As Drilled" Plat Hold C-104 for NSL, NSP, DHC, O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable: A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string Submit Gas Capture Plan form prior to spudding or initiating recompletions operations. Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

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Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Katheric Balow

10/31/17 Date

RECEIVED

Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCT 0 4 2017

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No.

	1444441 12014								
SUNDRY NO Do not use this for abandoned well. Us	6. If Indian, Allottee or Tribe Name								
SUBMIT I	7. If Unit of CA/Agreement, Name and/or No.								
1. Type of Well	UA-NAGEEZI UNIT / NMNM 132981A								
✓ Oil Well Gas Wel	1 Other			8. Well Name and No. Nageezi Unit #103H					
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API Well No. 30-045-35704					
3a. Address 370 17th Street, Suite 1700	3b. Phone No. (include of	rea code)	10. Field and Pool or Exploratory Area						
Denver, CO 80202	505-634-6490		Nageezi Unit Horizontal Oil Pool						
4. Location of Well <i>(Footage, Sec., T.,R.,</i> SHL: 1745' FSL and 239' FWL Section 22, T24N BHL: 1580' FSL and 330' FWL Section 21, T24N	M., or Survey Description, , R9W , R9W)	11. County or Parish, State San Juan County, NM						
12. CHECK	THE APPROPRIATE BO	X(ES) TO INDICATE N	ATURE OF NOTIO	CE, REPORT OR OTH	ER DATA				
TYPE OF SUBMISSION			TYPE OF ACTION						
✓ Notice of Intent	Deepen	Prod	Water Shut-Off						
	Alter Casing	Fracture Treat	Recla	amation	Well Integrity				
Subsequent Report	Casing Repair	New Construction	on Reco	mplete	Other APD Extension				
	Change Plans	Plug and Aband		porarily Abandon					
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal					
the proposal is to deepen directionally Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Encana Oil & Gas (USA) Inc. (Encana Nageezi Unit #103H well (API 30-045-	rk will be performed or pro- l operations. If the operation andonment Notices must linal inspection.)	ovide the Bond No. on file on results in a multiple co be filed only after all requ	with BLM/BIA. F impletion or recomp irements, including	Required subsequent repoletion in a new interval reclamation, have been	ports must be filed within 30 days , a Form 3160-4 must be filed once a completed and the operator has				
			OIL CONS. DIV DIST. 3						
				0	CT 1 3 2017				
Anal APD extension apple ved W/16/2019 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)									
Steven Merrell	Title Se	Title Senior Regulatory Analyst							
Signature Stum	Twiself	Date 10	0/05/2017						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Dave Mankiewicz

(Instructions on page 2)

Approved by



Title AFM- Minerals