State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 7/30/2015 Sundry Extension Date 10/5/2017

frmWellFilterSub													
API WELL #	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-35705-00- 00	ESCRITO D20 2409		ENCANA OIL & GAS (USA) INC.	0	N	San Juan	F	D	20	24	Z	9	w

Conditions of Appro	val: ed and handwritten conditions)
	OCD 24hrs prior to casing & cement.
✓ Hold C-104	for directional survey & "As Drilled" Plat
✓ Hold C-104	for NSL, NSP, DHC,
O Spacing rule in or abando	violation. Operator must follow up with change of status notification on other well to be shurned
Regarding the	he use of a pit, closed loop system or below grade tank, the operator must comply with the applicable:
✓ A p pit,	it requires a complete C-144 be submitted and approved prior to the construction or use of the pursuant to 19.15.17.8.A
✓ _{Ac}	losed loop system requires notification prior to use, pursuant to 19.15.17.9.A
	elow grade tank requires a registration be filed prior to the construction or use of the below de tank, pursuant to 19.15.17.8.C
surface, the	Il is spud, to prevent ground water contamination through whole or partial conduits from the operator shall drill without interruption through the fresh water zone or zones and shall set in cement the water protection string
Submit Gas	Capture Plan form prior to spudding or initiating recompletions operations.

Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Katheric Bahr

10/31/17

Date

RECEIVED

Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 0 4 2017

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No.

5. Lease Serial No. NMNM 4958 & BIA NO-G-0103-1462

SUNDRY NOTICES AND REPORTS ON WELL Smington Field Office Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter and Managentaint abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Escrito D20-2409 02H ✓ Oil Well Gas Well Other 2. Name of Operator Encana Oil & Gas (USA) Inc. 9. API Well No 30-045-35705 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) 370 17th Street, Suite 1700 Denver, CO 80202 Bisti Lower-Gallup 505-634-6490 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SHL: 1210' FNL and 264' FWL Section 20, T24N, R9W
BHL: 1980' FNL and 330' FWL Section 19, T24N, R9W 11. County or Parish, State San Juan County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Deepen Production (Start/Resume) ✓ Notice of Intent Alter Casing Fracture Treat Well Integrity Reclamation Other APD Extension Casing Repair **New Construction** Recomplete Subsequent Report Plug and Abandon Change Plans Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Encana Oil & Gas (USA) Inc. (Encana) was issued an approved APD for this well on 11/30/2015. Encana is requesting a 2-year APD extension for the Escrito D20-2409 02H well (API 30-045-35705). OIL CONS. DIV DIST. 3 OCT 13 2017 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Steven Merrell Title Senior Regulatory Analyst 10/05/2017 Date Signature

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

Dave Mankiewicz

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Approved by



Title AFM-Minerals