State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following <u>3160-5</u> form. Operator Signature Date: **Original APD 7/30/2015** Sundry Extension Date 10/5/2017

API WELL #	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	տ	Sec	Twp	N/S	Rng	W/E
30-045-35707-00- 00	ESCRITO D20 2409		ENCANA OIL & GAS (USA) INC.	0	- ·	San Juan	F	D	20	24	N	9	W

Conditions of Approval:

(See the below checked and handwritten conditions)

- Notify Aztec OCD 24hrs prior to casing & cement.
- Hold C-104 for directional survey & "As Drilled" Plat
- Hold C-104 for NSL, NSP, DHC,
- O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned

Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:

A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A

A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A

A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C

Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.

Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

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Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud Prior to production operator needs to be in compliance with RULE 19.15.5.9

Retheric Below

NMOCD Approved by Signature

<u>10/31/17</u> Date

BUR SUNDRY N Do not use this f abandoned well. SUBMIT 1. Type of Well I. Type of Well Gas W 2. Name of Operator	UNITED STATES ARTMENT OF THE INTERIO EAU OF LAND MANAGEME OTICES AND REPORTS OF form for proposals to drill of Use Form 3160-3 (APD) for TIN TRIPLICATE – Other instruction	ENT N WELLS Farmington Fie Preserver and Burger and Such proposals.	2017 eld Office anagem	O Exp 5. Lease Serial No. NMNM 10755 6. If Indian, Allottee or	ment, Name and/or No.			
3a. Address 370 17th Street, Suite 1700					10. Field and Pool or Exploratory Area Bisti Lower-Gallup			
Denver, CO 80202 4. Location of Well (Footage, Sec., T., SHL: 1240' FNL and 264' FWL Section 20, T2 BHL: 660' FNL and 330' FEL Section 19, T24	-6490		11. County or Parish, State San Juan County, NM					
12. CHEC	CK THE APPROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTIC	E, REPORT OR OTHE	ER DATA			
TYPE OF SUBMISSION		TYPI	E OF ACTI	fion				
the proposal is to deepen direction Attach the Bond under which the following completion of the involv	Alter Casing	bsurface locations and m Bond No. on file with BL in a multiple completion ly after all requirements,	Recla Recon Temp Water starting dat easured an M/BIA. R or recompl including	d true vertical depths of equired subsequent repo- letion in a new interval, reclamation, have been	on Well Integrity te Other APD Extension ily Abandon posal any proposed work and approximate duration thereof. If the vertical depths of all pertinent markers and zones. ired subsequent reports must be filed within 30 days in a new interval, a Form 3160-4 must be filed once amation, have been completed and the operator has			
Escrito D20-2409 03H well (API 30-	045-35707).			OIL	CONS. DIV DIST. 3 OCT 1 3 2017			
Final APD Extension Approved to 11/11/2019 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Steven Merrell Title Senior Regulatory Analyst								
Signature Sturn MurrAll Date 10/05/2017								
	THIS SPACE FOR FI		TE OFF	FICE USE				
Conditions of approval, if any, are attached that the applicant holds legal or equitable entitle the applicant to conduct operations Title 18 U.S.C. Section 1001 and Title 43	Mankiewicz d. Approval of this notice does not warran title to those rights in the subject lease wh	Title AFN office B any person knowingly and sdiction.	л-Ма LM-	FFO	bate i 0/6/2017 t or agency of the United States any false,			
		141*1	UCD.					