Form 3160-5		0	IL CONS. DIV DI	ST. 3	
(June 2015)	UNITED DITE		NOV 0 3 201	0	DRM APPROVED MB No. 1004-0137 res: January 31, 2018
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposal			e-enter an	NO-G-1310-1841 6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A	
1. Type of Well □Gas Well □Other				8. Well Name and No. W Lybrook Unit #709H	
2. Name of Operator WPX Energy Productio	n, LLC			9. API Well No. 30-045-35741	
3a. Address PO Box 640 Aztec	, NM 87410	3b. Phone No. <i>(inc</i> 505-333-1816	clude area code)	10. Field and Pool or Ex Lybrook Mancos	kploratory Area W
4. Location of Well (<i>Footage</i> , <i>Sec., T.,R.,M., or Survey Description</i>) SHL: 836' FSL & 461' FEL, Sec 12, T23N, R9W BHL: 336' FNL & 964' FEL. Sec 11 T23N, R9W				11. Country or Parish, State San Juan, NM	
	2. CHECK THE APPROPRIATE B	OX(ES) TO INDIC.	ATE NATURE OF NOT	TICE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION	1		TYPE OF AC	TION	
Notice of Intent	Acidize			oduction(Start/Resume)	
	Alter Casing	Hydraulic Fra		clamation	Well Integrity
) Subsequent Report	Casing Repair	 New Constr Plug and Ab 		complete emporarily Abandon	Other <u>Flare</u> Extension-
Final Abandonment Notice	e Convert to Injection	Plug Back		ater Disposal	continued
				TTACHED FOR	
is ready for final inspection.					
Frac activity on W Ly pipeline standards, M A gas sample will be	/brook Unit #716H-718H-719H WPX requests an additional 30 collected upon the confirmatic	753H-754H-755H days from our cur	I. If a cross flow ever rent expiration date	nt on the well results in of <u>11/7/17</u> , given appro	
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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until December 7, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.