OIL CONS. DIV DIST. 3

Form 3160-5 (June 2015)

Notice of Intent

☐ Subsequent Report

☐Final Abandonment Notice

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

☐ Alter Casing

Casing Repair

☐ Change Plans

☐ Convert to Injection

NOV 0 3 2017

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. N0G14011878

6. If Indian, Allottee or Tribe Name

	riis form for proposals t rell. Use Form 3160-3 (A	PD) for such proposals.		
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A	
1. Type of Well		(40)		
⊠Oil Well	Gas Well Other		8. Well Name and No.  W Lybrook Unit 714H	
Name of Operator     WPX Energy Production, LLC			9. API Well No. <b>30-045-35802</b>	
3a. Address PO Box 640 Aztec, NM 874	10	3b. Phone No. (include area code) 505-333-1808	10. Field and Pool or Explorator Lybrook Mancos W	y Area
4. Location of Well <i>(Footage, Sec</i> SHL: 2036' FNL & 2492' FWL BHL: 2295' FSL & 1803' FWL			11. Country or Parish, State San Juan, NM	
12.	CHECK THE APPROPRIATE BO	OX(ES) TO INDICATE NATURE OF NO	TICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
Elv.: gr.	Acidize	□ Deepen □ P	roduction (Start/Resume)	☐Water ShutOff

vol

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed worybk and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

☐ Hydraulic Fracturing

☐ New Construction

☐ Plug and Abandon

☐Plug Back

## SEE ATTACHED FOR CONDITIONS OF APPROVAL

Reclamation

Recomplete

☐ Water Disposal

☐ Temporarily Abandon

WPX Energy requests a <u>continued</u> authorization to flare the <u>W Lybrook Unit #714H</u> if a potential cross flow event may occur as a result of a nearby Frac activity on **W Lybrook Unit #716H-718H-719H-753H-755H.** If a cross flow event on the well results in nitrogen content above Williams pipeline standards, WPX requests an additional 30 days from our current expiration date of <u>11/7/17</u>, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis.

The gas analysis will be submitted upon receipt.

RECEIVED

☐ Well Integrity

☑ Other Flare

Flare Extension-

continued

	OCT 3 0 2017
Title: Permit Tech	
Date: 10/30/17	Farmington Field Office Bureau of Land Management
ERAL OR STATE OFICE US	SE
Title PE	Date 0/30/17
	Date: 10/30/17  ERAL OR STATE OFICE US  Title PE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



### United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

### **Conditions of Approval**

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until December 7, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.