		UNITED STAT		OIL CONS. I	DIV DIST. 3		PPROVED . 1004-0137 	
		BUREAU OF LAND MA		NOV O	3 2017. Lease Serial	No.		
	SUND	RY NOTICES AND REP	PORTS ON WE		N0-G-1401	L-1878 lottee or Tribe N	Jame	
		this form for proposals vell. Use Form 3160-3 (
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA NMNM-13	A/Agreement, N	ame and/or No.	
1. Type of Well					8. Well Name a			
Oil Well Gas Well Other					W Lybroo	W Lybrook Unit 752H		
WPX Energy Production, LLC					30-045-35805			
3a. Address PO Box 640	Aztec,	NM 87410	3b. Phone No. (ii 505-333-1816	nclude area code)	Lybrook M		ory Area	
SHL: 2017' FNL &	& 2485' FWL & 1580' FEL.	c., T.,R.,M., or Survey Description , Sec 13, T23N, R9W Sec 19 T23N, R8W			11. Country or San Juan, I	MM		
		CHECK THE APPROPRIATE	BOX(ES) TO INDI	CATE NATURE OF	NOTICE, REPORT O	R OTHER DAT	A	
TYPE OF SUBMISSION				TYPE O	F ACTION Production (Start/Resur	me)	□ Water ShutOff	
		Alter Casing	☐Deepen ☐Hydraulic I	racturing			Well Integrity	
		Casing Repair	New Cons	struction	Recomplete		Other Flare	
Final Abandonment Notice		Change Plans	Plug and A	Abandon	Temporarily Abandon		Extension-	
		Convert to Injection		☐ Water Disposal			continued	
the proposal is	to deepen dire	eted Operation: Clearly state all p ctionally or recomplete horizonta	ally, give subsurface	locations and measu	red and true vertical de	pths of all pertir	nent markers and zones. Attach	
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NMOCD P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until December 7, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.