## OIL CONS. DIV DIST. 3

Form 3160-5 (June 2015)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOV 0 3 2017

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

N0-G-1312-1856

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreement, Name and/or No. NMNM-135216A		
1. Type of Well		- Page 2		INIV	IINIVI-135Z1	DA .	
⊠Oil Well □Gas Well □Other				8. Well Name and No.  W Lybrook Unit 751H			
2. Name of Operator WPX Energy Production			30-	9. API Well No. <b>30-045-35806</b>			
3a. Address 3b. Phone No. (include				de) 10. Field and Pool or Exploratory Area Lybrook Mancos W			
PO Box 640 Aztec, NM 87410 505-333-1816				Lybrook Wallcos W			
4. Location of Well (Footage, Sec SHL: 1980' FNL & 2471' FWL, BHL: 779' FSL & 335' FEL, S			11. Country or Parish, State San Juan, NM				
	CHECK THE APPROPRIATE BO	OX(ES) TO INDICA	TE NATURE	OF NOTICE, R	EPORT OR OT	HER DATA	
TYPE OF SUBMISSION TYPE					OF ACTION		
Notice of Intent	Acidize	Deepen		☐Production(Start/Resume)		☐ Water ShutOff	
ZATIONEO OF INTERIO	☐ Alter Casing	☐ Hydraulic Frac	cturing	Reclamation		☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Constru	ction	Recomplete		Other Flare	
	☐ Change Plans	Plug and Aba	ındon	Temporari	ly Abandon	Extension-	
Final Abandonment Notice	Convert to Injection	☐Plug Back	□Plug Back □Wate		osal	<u>continued</u>	
the proposal is to deepen directhe Bond under which the wo completion of the involved of completed. Final Abandonme is ready for final inspection.)  WPX Energy requests Frac activity on W Lyk pipeline standards, W A gas sample will be completed. The gas analysis will be completed.	etionally or recomplete horizontally rk will be performed or provide the perations. If the operation results in the Notices must be filed only after a <u>continued</u> authorization to for the Notices must be filed only after a <u>continued</u> authorization to for the Notices must be filed only after a <u>continued</u> authorization to for the Notices and additional 30 do ollected upon the confirmation a submitted upon receipt.	y, give subsurface location and multiple complete all requirements, including the work of the work of the work of the work of the cross flow	cations and movith BLM/BIA ion or recomp cluding reclamed by Unit #751. If a cross fluent expiration and sent to and sent to a constant to a constant in the c	easured and true L. Required subsiletion in a new interest in a new interest in a new interest in a potential ow event on ton date of 11/	vertical depths of equent reports menterval, a Form 3 in completed and l cross flow evente well results of the for results of the form results o		
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )  Lacey Granillo			Title: Permitting Tech III			OCT 3 0 2017	
Signature Signature	000		te 10/30/17			Farmington Field Office Bureau of Land Management	
	THE SPACE	FOR FEDERA	AL OR ST	ATE OFICE	USE		
Approved by  AG Elmada	n'.		Title	PE		Date 10/36/17	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.



# United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

### **Conditions of Approval**

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until December 7, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.