Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOV 17 2017

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS				NMNM012292		
				6. If Indian, Allottee or Tribe N	Jame	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						
			sais.	7. If Unit of CA/Agreement, Na	ame and/or No	
SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well			- F		Juan 31-6 Unit	
Oil Well X Gas Well Other OIL C		L CONS. DIV DIS	1.3	8. Well Name and No. San Juan 31-6 Unit 20G		
2. Name of Operator		NOV 27 2017		9. API Well No.	11 31-0 01111 200	
Hilcorp Energy Company		y NOV Z		30-039-29849		
PO Box 4700, Farmington, NM 87499		 Phone No. (include area 505-599-340 		10. Field and Pool or Exploratory Area Blanco Mesaverde/Basin Dakota		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Surface Unit P (SESE), 1055' FSL & 1300'		FEL, Sec. 3, T30N, R6W		11. Country or Parish, State Rio Arriba	, New Mexico	
12 CHECK	THE APPROPRIATE BOX(ES) TO	O INDICATE NATUR	E OF NOT	ICE. REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize	Deepen		roduction (Start/Resume)	Water Shut-Off	
Notice of filterit	Alter Casing	Fracture Treat		eclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction		ecomplete	X Other	
	Change Plans	Plug and Abandon	Te	emporarily Abandon	Tubing Repair	
Final Abandonment Notice	Convert to Injection	Plug Back	W	ater Disposal		
Testing has been completed. Final determined that the site is ready for 11/1/17 MIRU. ND WH. WL. RIH & jet cut 2-3/8" to Continue to TIH tagged fi w/overshot. SDON. 11/4/ fish (188' of 2-3/8" tbg & down to 6805'. TOOH w/s to 6838'. TOOH w/spear fish. SDON. 11/8/17 RU TOOH w/lay down cut tbg over end of fish @ 7660'. well. Tag top of fill @ 768	red operations. If the operation results in a Abandonment Notices must be filed only refinal inspection.) NU BOP & PT, test good. Attesting @ 6693'. RD WL. TOOH wish @ 6682'. Swivel up & latch 17 TIH w/cutter & washpipe to wire). TIH w/wire spear to 226 spear & recovered 65' of swab & recovered +/- 525' of swab I WL. TIH w/freepoint, found the g. MU shoe & washpipe. SDON CO to 7697'. TOOH & lay dow 31'. CO to PBTD @ 7793'. Unload J-55 T&C tbg, land @ 7762', \$ 100 to	empt to pull tbg hang v/cut 2-3/8" tbg. MU onto fish. Jar fish of top of fish. Make of 0'. SDON. 11/6/17 of line. SDON. 11/7/ ine. TIH w/oversho g 100% free @ 733 N. 11/9/17 TIH w/w wn fish & washpipe pad well. SDON. 11	ger, multi J oversho up to 60k ouside cu Continu 17 TIH w t, latch or vashpipe, . SDONA 1/11/17 TOP. NU V	iple attempts, tbg stuck of & jars, TIH to 4800'. St., no gain. Back off fish ut @ 6863'. TOOH w/w. ie to TIH, tag wire @ 66 v/wire spear, tag wire @ nto fish @ 6865'. Pull ut TIH & chemical cut to tag top of fish @ 7314	d the operator has a. SDON. 11/2/17 RU SDON. 11/3/17 b, swivel down. TOOH ashpipe & LD recovered 663'. Spin onto wire 6805'. Spin wire down up to 60K, confirm on bg @ 7319'. RD WL. b. Unload well. Wash mill to 7098', unload	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			RY:			
Tammy Jones		Title Oper	Title Operations/Regulatory Technician - Sr.			
Signature Jammy	Date ///	Date 11/14/17				
0	THIS SPACE FOR I	FEDERAL OR STA	TE OFFI	ICE USE		
Approved by						
			Γitle		Date	
that the applicant holds legal or equitable entitle the applicant to conduct operation		ant or certify hich would	Office		Date	
	3 U.S.C. Section 1212, make it a crime for representations as to any matter within it		d willfully to	make to any department or age	ency of the United States any	

(Instruction on page 2)