Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMSF078542 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					 If Unit or CA/Agreement, Name and/or No. 8910004410 		
 Type of Well Oil Well Gas Well Other: COAL BED METHANE 					8. Well Name and No. SAN JUAN 32-7 UNIT 209A		
2. Name of Operator HILCORP ENERGY COMPAN	SHORTY		9. API Well No. 30-045-31433-00-S1				
3a. Address3b. Phone1111 TRAVIS STREETPh: 505HOUSTON, TX 77002Ph: 505			o. (include area code) 24.5188		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T.			11. County or Parish, State				
Sec 35 T32N R7W NESE 140 36.933722 N Lat, 107.530552			SAN JUAN COUNTY, NM				
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
(DNotice of Intent	□ Acidize	Acidize Deepe		pen Droduct		□ Water Shut-Off	
	□ Alter Casing	🗖 Hyd	Iraulic Fracturing	□ Reclamation		U Well Integrity	
Subsequent Report	Casing Repair	-		□ Recomplete		Other Workover Operations	
Final Abandonment Notice	 Change Plans Convert to Injection 		g and Abandon g Back	 Tempor Water D 	arily Abandon Disposal	workover operations	
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi 10/27/2017: MIRU BWD 103. RAMS, FUNCTION AND PRE HANGER, TUBING STUCK, V MILL, TIH T/ 3284'. R/U 3' FLO	k will be performed or provide operations. If the operation re- bandonment Notices must be fil inal inspection. P/U ON RODS, REMOVE SSURE TEST. 250 PSI L VORK TUBING FREE. BI DWLINE FOR CLEAN OU	the Bond No. o sults in a multip ed only after all E HH, PULL 1 LOW AND 12 HA PLUGGE JT. SDFN.	n file with BLM/BIA le completion or reco requirements, includi RODS, SINKERS 50 PSI HIGH. PU D W/ FRAC SAN	. Required sub mpletion in a r ing reclamation . ND B1, NU JLL HANGE D AND CO/	J BOP, X/O TO 2-7/ R TO RIG FLOOR, J AL FINES. M/U 4-3/4	filed within 30 days 0-4 must be filed once nd the operator has 8" L/D	
10/30/2017: CHECK PRESSURES. 70 PSI CSG, 0 PSI TBG, BH 0 PSI. TIH & TAG HARD @ 3370'. EST CIRC W/ AIR/MIST. 12BBL/HR WTR, 1 GAL SOAP, 1 GAL CI. REAM THROUGH HARD SCALE F/ 3370' TO 3400'. TOOH & L/D 4-3/4" JUNK MILL. P/U 2-7/8" NOTCHED COLLAR, TIH TAG FILL @ 3714', 45' FILL. EST CIRC W/ AIR/MIST. CLEAN OUT F/ 3714' TO PBTD @ 3759'. LD 1 JT TBG, TOOH 12 STANDS TO ABOVE TOP PERF. SDFN. 10/31/2017: TIH 12 STANDS & TAG PBTD(3759'). NO FILL. POOH W/ 2-7/8" TBG. PU & GIH W/ 2-7/8"x20' PRICE TYPE MA, 2-7/8" x 1" SSN & 117 JTS 2-7/8" J-55 TBG. LAND HANGER W/ EOT @ 3662'KB, SSN @ OIL CONS. DN DIST. 14. I hereby certify that the foregoing is true and correct.							
14. I hereby certify that the foregoing is	true and correct.					NO	
Electronic Submission #395422 verifield by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 11/21/2017 (18JWS0031SE) Name (Printed/Typed) PRISCILLA SHORTY Title REGUALATORY SPECIALIST							
Signature (Electronic Submission)			Date 11/17/2017				
	THIS SPACE FO	OR FEDER	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JACK SAV	/AGE UM ENGINEER Date 11/21/2017			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or	agency of the United	
(Instructions on page 2) ** BLM REVI	ISED ** BLM REVISED		EVISED ** BLM	I REVISED) ** BLM REVISEI) **	

Additional data for EC transaction #395422 that would not fit on the form

32. Additional remarks, continued

3641'. PU & GIH W/ 2-1/2" x 1-1/2" x 14' RWAC-Z INSERT PUMP, 8' x 3/4" GUIDED ROD, SHEAR TOOL, 144-3/4" ROD & 2-8'X3/4" PONY RODS. PU 22' POLISH ROD & SEAT ROD PUMP. PSI TEST TBG TO 500 PSI. OK. HANG ON HH & HANG OFF ROD STRING. RIG DOWN AND MOVED.