Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103			
District I – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			300-045-35773			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE			
District IV - (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-8294-2			
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name						
()	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)	TEATION FOR TERMIT (FORM C-101) FC	Sunflower Unit				
1. Type of Well: Oil Well	Gas Well Other	8. Well Number				
2. Name of Operator	OIL CONS. DIV DIST. 3		9. OGRID Number			
Dugan Production Corp.	2 7 0047		006515			
3. Address of Operator	NOV 2 7 2017		10. Pool name or Wildcat			
PO Box 420, Farmington, NM 8	7499-0420		Basin Fruitland Coal			
4. Well Location						
Unit Letter I: 1654	feet from the <u>South</u> line and	d <u>850</u> feet from	the <u>East</u> line			
Section 2	1	3W NMPM	San Juan County			
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,				
	6297' GR					
12 (1 1.	A	-4 CNI-4:	D			
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data			
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			K ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON						
PULL OR ALTER CASING	Compared Com	CASING/CEMEN	T JOB			
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM COTHER:	,	OTHER: Surface	ce casing			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
Sunday nation compating ADI# (ac	masting sunday submitted 11/2/17)					
Sundry notice correcting API# (co	recting sundry submitted 11/3/17)					
Drill to 140' RKB on 10/27/17. Ra	an 3 jts 8-5/8" 24# J-55 csg to 126.35"	, float collar @ 84.2	25'. Cement w/110 sacks, 129.1 cu ft (23.1			
bbls, 1.174 cu ft/sk, 15.8#, 5.24 ga	l/sack – 13.1 bbl mix water) Halliburt	ton Halcem cement	system (Class G cement) w/2% CaCl2 @ 3.0			
			ssure test blind rams & casing to 800 psi for			
	e rams to 800 psi for 30 mins, held of 00 psi for 30 mins, held; low test to 2.		for 10 mins, held. Pressure test choke			
manifold, kill line, 11w valve to 8	by psi for 50 mins, field, low test to 2.	50 psi, neid.				
	1					
74						
Spud Date: 10/27/	17 Rig Release Da	ate:				
			1			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE 1 18	to 0	President Land & E	valoration DATE 11/20/17			
SIGNATURE TITLE Vice-President, Land & Exploration DATE 11/20/17						
Type or print name Kurt Fagrelius E-mail address: kfagrelius@duganproduction.com PHONE: 505-325-1821						
For State Use Only						
APPROVED BY: Approved BY: Deputy Oil & Gas Inspector, TITLE District #3 DATE 12.4-17						
APPROVED BY: / Conditions of Approval (ifany):	TITLE	DISTITUTE TO	DATE 0.91			
Conditions of repproved (irally).			9			

5	Office Engage Mi	ate of New Mexico nerals and Natural Resources	Form C-103 Revised July 18, 2013			
	<u>District I</u> – (575) 393-6161 Energy, IVII 1625 N. French Dr., Hobbs, NM 88240	nerals and Natural Resources	WELL API NO.			
	District II – (575) 748-1283 911 S. First St. Artesia, NM 88210 OIL CON	SERVATION DIVISION	<u>300-045-35745</u> 30-645-35773			
	<u>District III</u> – (505) 334-6178	South St. Francis Dr.	5. Indicate Type of Lease STATE □ FEE □			
	1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	nta Fe, NM 87505	6. State Oil & Gas Lease No.			
	1220 S. St. Francis Dr., Santa Fe, NM 87505		V-8294-1			
	SUNDRY NOTICES AND REPO	RTS ON WELLS	7. Lease Name or Unit Agreement Name			
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI		Sunflower Unit			
	PROPOSALS.)					
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	2. Name of Operator		9. OGRID Number			
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	3. Address of Operator PO Box 420, Farmington, NM 87499-0420		Pool name or Wildcat Basin Fruitland Coal			
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	Unit Letter I: 1654 feet from the South line and 850 feet from the East line					
	Section 2 Township 24N	Range 13W NMPM	San Juan County			
	The state of the s	how whether DR, RKB, RT, GR, etc.)				
	029/ GR					
	12. Check Appropriate Box	to Indicate Nature of Notice,	Report or Other Data			
	NOTICE OF INTENTION TO	· SUBS	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING [
	TEMPORARILY ABANDON CHANGE PLAN	The second secon	LLING OPNS. P AND A			
	PULL OR ALTER CASING MULTIPLE COM	MPL CASING/CEMENT	T JOB			
	DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
	OTHER:	☐ OTHER: Spud,	surface casing			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
		55 - 106051 G - 11 00010				
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bbl/min. Displaced w/6.2 bbls water. Circulated 10 bbls cement to surface. NU BOP. Pressure test blind rams & casing to 800 psi for						
30 mins, held ok. Pressure test pipe rams to 800 psi for 30 mins, held ok: low test 250 psi for 10 mins, held. Pressure test choke						
manifold, kill line, TIW valve to 800 psi for 30 mins, held; low test to 250 psi, held.						
			OIL CONS. DIA S.			
_	Incorrect API file revised	report	NOV 0 6 5017			
-	incorrect APT file revises	10(1	MOA a			
•	pud Date: 10/27/17	Rig Release Date:				
7	pud Date.	Rig Release Date.				
_			16·			
I	hereby certify that the information above is true and o	complete to the best of my knowledge	e and belief.			
	V +T 1/2-					
5	SIGNATURE / W/Tagri	TITLE_Vice-President, Land & Ex	xploration_DATE11/3/17			
	Type or print name Kurt Fagrelius E-1	nail address: kfagrelius@dugannro	duction.com PHONE: 505-325-1821			
	For State Use Only		7.110.112.1 <u>303-323-1021</u>			
	APPROVED BY: B. A. C.	TITLEMEPHEL BULL & RAC	LASSES FRANCE ILIANIA			
	APPROVED BY: 1 Local Approval (if any):	IIILE OLI OIL WOAR	6 1437 EC [DAPTE 11/20/17			