

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM03358

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM136939

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
NEBU 604 COM 1H2. Name of Operator
BP AMERICA PRODUCTION COContact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com9. API Well No.
30-045-35793-00-X13a. Address
PO BOX 3092
HOUSTON, TX 772533b. Phone No. (include area code)
Ph: 281.892.536910. Field and Pool or Exploratory Area
BASIN MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T31N R7W SWNW 1871FNL 601FWL
36.901634 N Lat, 107.529221 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached spud report for the subject well.

OIL CONS. DIV DIST. 3

NOV 27 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #393233 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 11/02/2017 (18JWS0022SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/26/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JACK SAVAGE
Title PETROLEUM ENGINEER

Date 11/02/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCDA

Spud Report for the NEBU 604 Com 1H

October 2017

10/18/2017- SPUD 17 1/2" HOLE, OPEN SURFACE/CONDUCTOR HOLE TO 26" AND DRILL TO 128' GL/TD

10/19/2017- DROPPED TOOLS DOWNHOLE AND NEED TO FISH OUT, RECEIVED APPROVAL TO MOVE OVER TO NEBU 604 COM 3H WHILE DECISION BEING MADE ON 1H WELL, MOL

10/23/2017- MOVE BACK ON LOCATION, FISH OUT TOOLS, REAM TO TD, MOVE TO 3H FOR CEMENT JOB

10/25/2017- R/U, RIH SET 20" J-55 94# CASING @ 128' TD, CEMENT AS FOLLOWS:

TEST LINES TO 3800 PSI. TEST GOOD - PUMP 10 BBLS FRESH
WATER SPACER - PUMP 79.9BBLS 15.8 PPG CLASS G CEMENT
(380 SKS) - DROP PLUG AND DISPLACE WITH 43 BBLS FRESH
WATER (5.4 BBLS SHORT) - 69 PSI FINAL CIRC PRESSURE, NO
COLLAR TO BUMP ON - HELD PRESSURE 5 MIN. CHECK
FLOAT. FLOAT GOOD - FULL RETURNS WITH 45 BBLS
CEMENT TO SURFACE, 15' CEMENT LEFT IN CSG
CEMENT JOB WITNESS BY BILL DIERS WITH BLM

FINAL CUT CSG FOR WELLHEAD, INSTALL WELLHEAD, NU TEST CAP AND TEST CSG AND WELLHEAD TO
1500 PSI FOR 30 MINS ON CHART***PASSED ✓

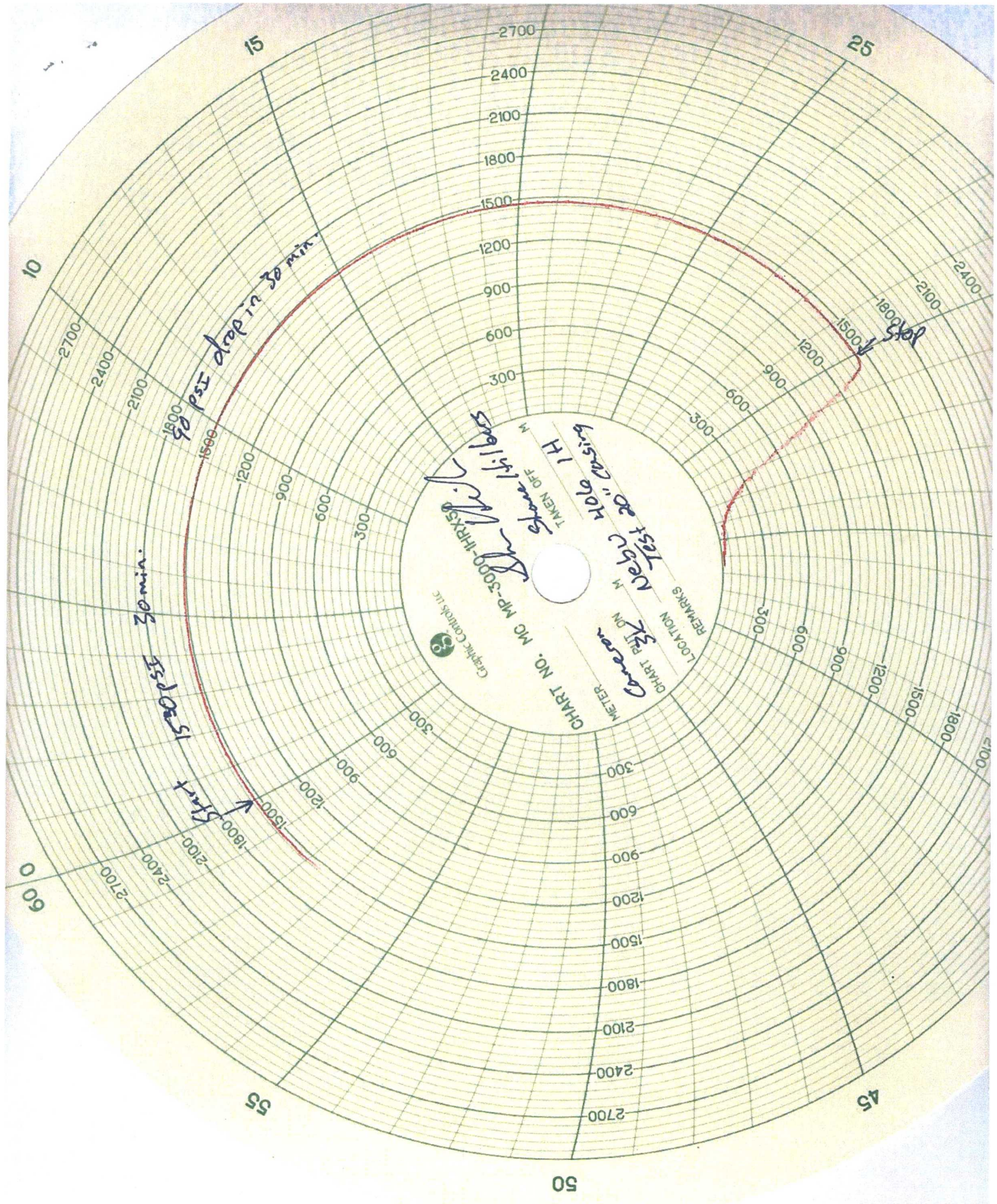


CHART NO. MC MP-300-11PX3
Graphic Controls, Inc.
CHART PLOT ON M
LOCATION
REMARKS
Newly test 20' casing
Spent 1/2 H
TAKEN OFF M