

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM03358

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM1369398. Well Name and No.
NEBU 604 COM 1H9. API Well No.
30-045-35793-00-X110. Field and Pool or Exploratory Area
BASIN MANCOS11. County or Parish, State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: TOYA COLVIN

E-Mail: Toya.Colvin@bp.com

3a. Address

PO BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.892.5369

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T31N R7W SWNW 1871FNL 601FWL
36.901634 N Lat, 107.529221 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached surface casing report for the subject well.

OIL CONS. DIV DIST. 3

NOV 09 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #393861 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 11/06/2017 (18JWS0027SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/02/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JACK SAVAGE
Title PETROLEUM ENGINEER

Date 11/06/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCDA

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Spud Report for the NEBU 604 Com 1H

October 2017

10/28/2017- MOVE RIG FROM NEBU 604 COM 2H TO NEBU 604 COM 1H AND RIG UP. P/U PDC WITH MUD MOTOR, AND TIH AND DRILL CEMENT AND WIPER PLUG. DRILL SURFACE 17.5" HOLE FROM 128' TO 500' MD.

10/29/2017-10/30/2017- CONTINUE TO DRILL 17-1/2" HOLE TO TD @ 1,043'. CIRC AND COND, POOH, LD BHA, RU TO RIH W/ 13-3/8" 54# J-55 BTC CASING TO TD at 1038'. CEMENT CASING AS FOLLOWS:

TEST LINES TO 3500 PSI. TEST GOOD
- PUMP 20 BBLS FRESH WATER SPACER
- PUMP 117 BBLS 12.3 PPG CLASS G LEAD CEMENT (270 SKS)
- PUMP 131 BBLS 13.5 PPG CLASS G TAIL CEMENT (395 SKS)
- DROP PLUG AND DISPLACE WITH 155.2 BBLS FRESH WATER
- 410 PSI FINAL CIRC PRESSURE BUMP PLUG 1000 TO PSI
- HELD PRESSURE 3 MIN. CHECK FLOAT. FLOAT HOLDING
RETURNED .75 BBLS BACK TO TRUCK
- FULL RETURNS WITH 90 BBLS CEMENT TO SURFACE ✓

10/31/2017- CENTER CASING AND SET 13 3/8" CASING SLIPS, CUT CASING AT GROUND LEVEL AND LAY OUT
MOVE RIG TO NEBU 604 COM 2H