

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No. NMNM03358
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NMNM137683
8. Well Name and No. NEBU 604 COM 3H
9. API Well No. 30-045-35829-00-X1
10. Field and Pool or Exploratory Area BASIN MANCOS
11. County or Parish, State SAN JUAN COUNTY, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator BP AMERICA PRODUCTION COMPANY Contact: TOYA COLVIN Email: Toya.Colvin@bp.com	
3a. Address 501 WESTLAKE PARK BLVD. THREE ELDRIDGE PLACE HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281.892.5369
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T31N R7W SWNW 1910FNL 587FWL 36.901531 N Lat, 107.529266 W Lon	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Well Spud
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached spud report for the subject well.

OIL CONS. DIV DIST. 3

NOV 27 2017

14. I hereby certify that the foregoing is true and correct. Electronic Submission #393232 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 11/02/2017 (18JWS0021SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/26/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 11/02/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDAV

Spud Report for the NEBU 604 Com 3H

October 2017

10/20/2017- SPUD WELL, DRILL 17 1/2" PILOT HOLE OPEN HOLE TO 26", DRILL 26" CONDUCTOR/SURFACE HOLE F/0' - T/ 70' GL

10/22/2017- 10/23/2017- OPEN HOLE FROM/ 70' TO/ TD OF 26" HOLE @ 128', REAM TO TD TO CLEAN UP LEDGES

10/24/2017- RIH W/ 20" J-55 94# CASING SET AT TD 128', CEMENT 20" CASING:

TEST LINES TO 3800 PSI. TEST GOOD

- PUMP 10 BBLS FRESH WATER SPACER

- PUMP 79.9BBLS 15.8 PPG CLASS G CEMENT (380 SKS)

- DROP PLUG AND DISPLACE WITH 43 BBLS FRESH WATER

(5.4 BBLS SHORT)

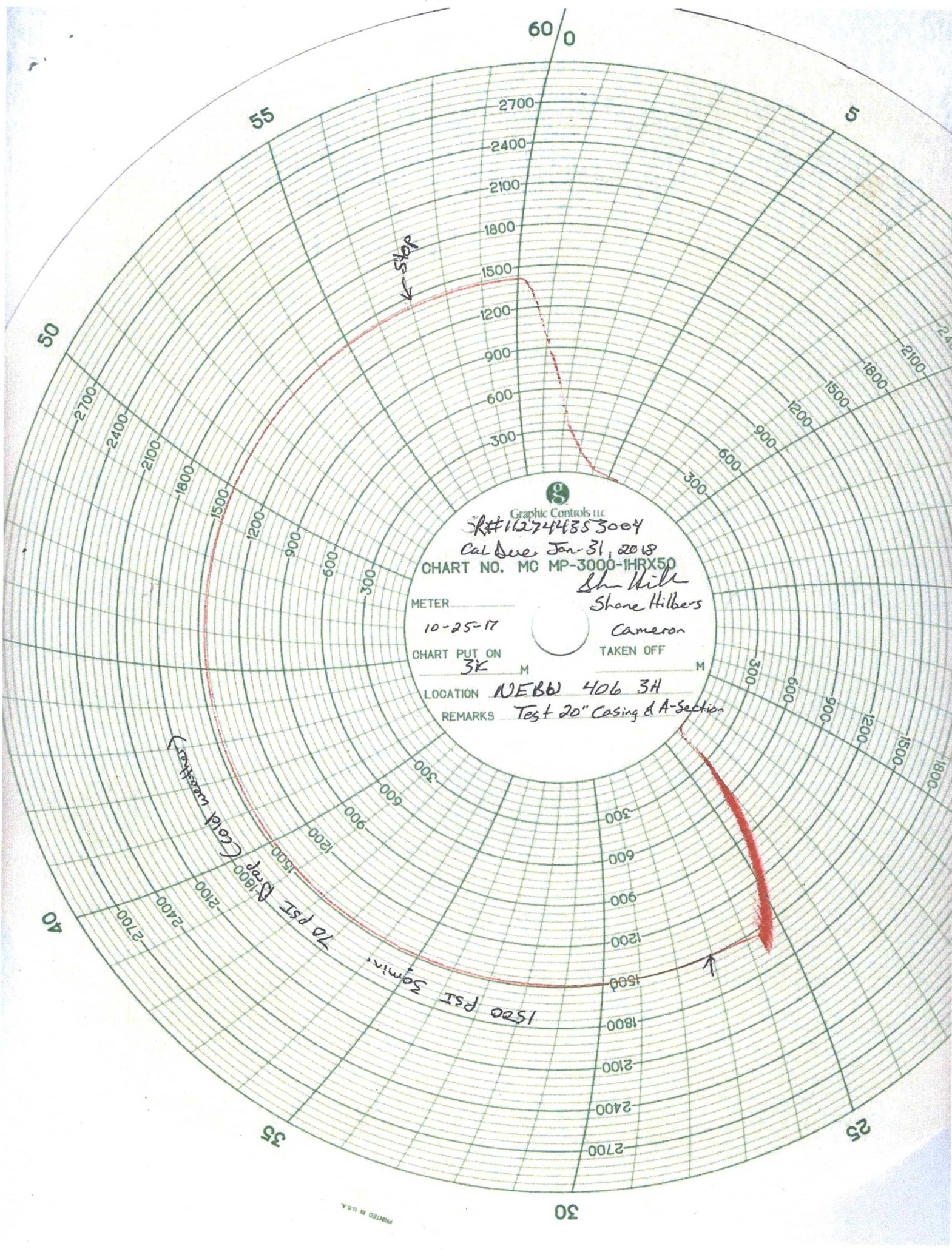
- 69 PSI FINAL CIRC PRESSURE, NO COLLAR TO BUMP ON

- HELD PRESSURE 5 MIN. CHECK FLOAT. FLOAT GOOD

- FULL RETURNS WITH 45 BBLS CEMENT TO SURFACE, 15' CEMENT LEFT IN CSG

CEMENT JOB WITNESS BY BILL DIERS WITH BLM

NU TEST CAP AND TEST CSG AND WELLHEAD TO 1500 PSI FOR 30 MINS ON CHART***PASSED ✓



Graphic Controls LLC

IR# 112744353004

Cal Due Jan 31, 2018

CHART NO. MC MP-3000-IHRX50

Sh Hill

Shane Hilbers

Cameron

METER

10-25-17

CHART PUT ON

3K

M

TAKEN OFF

M

LOCATION

NEBB 406 3H

REMARKS

Test 20" Casing & A-Section