<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources

Revised August 8, 2011

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											
			Rele	ease Notific	atio	n and Co	rrective A	ction			
						OPERA	ГOR		al Report	Final Report	
Name of Company WPX Energy Production						Contact Deborah Watson					
						Telephone No. 505-333-1880					
Facility Name Rosa Unit # 041B						Facility Type Well Site					
Surface Owner Federal Mineral Owner						Federal (NMSF-078763) API No. 30-039-27014					
LOCATION OF RELEASE											
Unit Letter	Section	Township	Range	Feet from the	North	/South Line	Feet from the	East/West Line		County	
P	06	31N	05W	725		South	1210	East		Rio Arriba	
Latitude N36.923431 Longitude W107.399125											
NATURE OF RELEASE											
Type of Release Produced Water							Volume of Release 24 bbl Volume Recovered 10 bbl				
Source of Release Rock basket/transfer pump						Date and Hour of Occurrence Date and Hour of Discov					
Was Immediate Notice Given? (within 24-hour notice)						unknown 11/22/17 12:10 PM If YES, To Whom?					
☐ Yes ☐ No ☒ Not Required						OIL CONS. DIV DIST.					
By Whom? N/A						Date and Hour				0140. 014 0151.	
Was a Watercourse Reached?						If YES, Vo	If YES, Volume Impacting the Watercourse. DEC 0.7 2017				
☐ Yes ☒ No											
If a Watercou N/A	irse was Im	pacted, Descr	ibe Fully.*								
Describe Cause of Problem and Remedial Action Taken.*											
Heater went out and rock basket froze and cracked releasing produced water into secondary containment, some fluid seeped under C-ring containment.											
Transfer pump was shut-in. Water truck called to location to recover standing fluids. Rock basket repaired week of 11/26/2017. Describe Area Affected and Cleanup Action Taken.*											
 A water truck recovered 10 bbl of produced water. All fluids remained on location. 											
 All fluids remained on location. Two composite confirmation samples will be collected from within the area of impact (secondary containment and impacted pad surface). The 											
sample will be laboratory analyzed for TPH (GRO/DRO/MRO), BTEX, and chlorides. Additional cleanup actions will be taken if analytical											
 laboratory results exceed NMOCD action levels based on site ranking. WPX will provide notification to BLM-FFO and NMOCD prior to collection of confirmation sample. 											
 WPX will provide notification to BLM-FFO and NMOCD prior to collection of confirmation sample. Laboratory analytical results will be included in the Final C-141 report. 											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
								eport" does not rel			
should their o	perations h	ave failed to a	adequately	investigate and re	emediat	te contamination	on that pose a three	eat to ground water	r, surface wa	ater, human health	
				tance of a C-141	report d	loes not relieve	e the operator of r	responsibility for c	ompliance v	vith any other	
federal, state, or local laws and/or regulations.							OIL CONS	SERVATION	DIVISIO	ON	
Signature:											
						Approved by Environmental Special et:					
							1710120	N D			
Title: Environmental Specialist						Approval Date:					
E-mail Address: deborah.watson@wpxenergy.com						Conditions of Approval: Attached					
Date:12/07/20	017]	Phone: 505-386-9	693	descal	de loc	ore			

^{*} Attach Additional Sheets If Necessary