

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM03358

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM137683

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
NEBU 604 COM 3H

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

Contact: TOYA COLVIN

Mail: Toya.Colvin@bp.com

9. API Well No.  
30-045-35829-00-X1

3a. Address

501 WESTLAKE PARK BLVD. THREE ELDRIDGE PLACE  
HOUSTON, TX 77079

3b. Phone No. (include area code)

Ph: 281.892.5369

10. Field and Pool or Exploratory Area  
BASIN MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T31N R7W SWNW 1910FNL 587FWL  
36.901531 N Lat, 107.529266 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Hydraulic Fracturing

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other  
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached surface casing report for the subject well.

OIL CONS. DIV DIST. 3  
NOV 27 2017

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #394600 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 11/21/2017 (18JWS0030SE)**

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/09/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

JACK SAVAGE

Title PETROLEUM ENGINEER

Date 11/21/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDAV

DRILLING OPS Report for the NEBU 604 Com 3H

November 2017

11/01/2017-11/03/2017- DRILL 17 1/2" SURFACE HOLE FROM 128' TO 925', CONTINUE TO DRILL 17-1/2" SURFACE HOLE F/ 925' TO TD AT 1035' MD, CIRCULATE AND PUMP SWEEPS, POOH TO RUN CASING, RIH W/ 13-3/8", 54#, J-55, BTC SURFACE CASING SET AT 1030'. CEMENT CASING AS FOLLOWS:

TEST LINES TO 3500 PSI. TEST GOOD

- PUMP 10 BBLS FRESH WATER SPACER
- PUMP 93 BBLS 12.3 PPG CLASS G LEAD YIELD 2.43 FT<sup>3</sup>/SK CEMENT (215 SKS)
- PUMP 99.5 BBLS 13.5 PPG CLASS G TAIL YIELD 1.86 FT<sup>3</sup>/SK CEMENT (300 SKS)
- DROP PLUG AND DISPLACE WITH 154 BBLS FRESH WATER
- 350 PSI FINAL CIRC PRESSURE BUMP PLUG 850 TO PSI
- HELD PRESSURE 3 MIN. CHECK FLOAT. FLOAT HOLDING RETURNED .50 BBLS BACK TO TRUCK
- FULL RETURNS WITH 35 BBLS CEMENT TO SURFACE

SET SLIPS, START RIGGING DOWN