Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011	
District I Ene	Energy, Minerals and Natural Resources		WELL API NO.	
District II	OIL CONCEDUATION DIVICION		30-031-20860	
811 S. First St., Artesia, NM 88210 District III	11 5. 1 list 5t., Altesia, 1441 66210		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE 6. State Oil & Gas Lease No.		
District IV 1220 S. St. Francis Dr., Santa Fe, NM		4.4		
87505	DEDODTS ON WELLS	,		or Unit Agreement Name
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO D				_
(DO NOT USE THIS FORM FOR PROPOSALS TO D DIFFERENT RESERVOIR. USE "APPLICATION FO PROPOSALS.)	R PERMIT" (FORM C-101) F	OR SUCHE. DIV DIS	5	TARE
1. Type of Well: Oil Well Gas Wel		DEC DO 2017	Well Number	
2. Name of Operator	16 LLC	0 0 2017	9. OGRID Num	185237
3. Address of Operator		5 2.44	10. Pool name of	,
	MURUORA	es un	CHACO	WASH MU
4. Well Location Unit Letter 5: 2010 feet from the 1 line and 1366et from the 6 line				
Section 20 Township 20 Range 9w NMPM County MCKINKEY				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT RE	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI				ALTERING CASING '
	PLE COMPL	CASING/CEMENT	_	P AND A
		_	_	
OTHER: \textstyle				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease or last remainin	g well on lease: all electri	cal service noles and	d lines have been i	removed from lease and well
location, except for utility's distribution infras		car service peres and		ono real nom reade and rem
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE	TITLE	NANAGING	Nonda	DATE 12/5/17
TITLE MANAGING MONTER 12/5/17 TYPE OR PRINT NAME OF 4 NAVISH E-MAIL: WANDEN 426 @ GRADE COM				
For State Use Only				
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APPROVED BY: The Vigues	TITLE	mpian ce	Macy	DATE_12/8/2017
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