OIL CONS. DIV DIST. 3

NOV 3 0 2017

Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II			30-039-23605	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Of Pio Prozes Pd. Aztec NM 87410		STATE	FEE X
Santa Fe, NM 87505 220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lea	ase No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit	t Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Mother Lode A	
PROPOSALS.) 1. Type of Well: XOil Well Gas Well Other			8. Well Number 2	
2. Name of Operator			9. OGRID Number	
Benson-Montin-Greer Drilling Corp.			2096	
3. Address of Operator 4900 College Blvd., Farmington, NM 87402			10. Pool name or Wildcat Gavilan Mancos	
			Cavilari Maricos	
4. Well Location Unit Letter K : 1850 feet from the South line and 1850 feet from the West line				
Section 3 Township 24N Range 2W NMPM County Rio Arriba, NM				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
7175' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				
TEMPORARILY ABANDON	NDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND			
PULL OR ALTER CASING	OR ALTER CASING			
OTHER:			eady for OCD inspection	n after P&A
OTHER:				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE	TITLE	Vice President	DAT	ΓΕ 11/28/2017
TYPE OR PRINT NAME Zach Strad	E-MAIL:	zstradling@gmail.co	PHO	NE: 505-325-8874
For State Use Only	1/26.			1 Dr. 700
APPROVED BY: Deputy Oil & Gas Inspector, DATE STEED DISTRICT #3				
District #3				