OIL CONS. DIV DIST. 3

NOV 3 0 2017

Submit One Copy To Appropriate District Stat	State of New Mexico		Form C-103
	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District III OIL CONS	OIL CONSERVATION DIVISION		30-039-24050
District III 1220 S	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE X
District	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			High Adventure A
1. Type of Well: XOil Well Gas Well Other			8. Well Number 2
2. Name of Operator Benson-Montin-Greer Drilling Corp.			9. OGRID Number 2096
3. Address of Operator			10. Pool name or Wildcat
4900 College Blvd., Farmington, NM 87402		Gavilan Mancos	
4. Well Location Unit Letter M : 790 feet from the South line and 990 feet from the West line			
Section 9 Township 25N Range 2W NMPM County Rio Arriba, NM			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7315' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			K ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DF PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			
		CASING/CEMEN	100
OTHER: Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Constructin inspection is ready for OCD inspection aft			
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the	the appropriate I	District office to sch	edule an inspection.
SIGNATURE	TITLE	/ice President	DATE 11/28/2017
TYPE OR PRINT NAME Zach Stradling E-MAIL: zstradling@gmail.com PHONE: 505-325-8874 For State Use Only Image: Stradling St			
1 Mars		eputy Oil & Ga	
APPROVED BY:			