

Amended

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. NMNM119482
2. Name of Operator SOUTHLAND ROYALTY COMPANY LLC Contact: ROBBIE A GRIGG Email: rgrigg@mspartners.com		8. Well Name and No. SAN JUAN 32-5 UNIT COM 114H
3a. Address 400 W 7TH STREET FORT WORTH, TX 76102	3b. Phone No. (include area code) Ph: 817.334.7842	9. API Well No. 30-039-29790-01-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T32N R6W SWNW 1345FNL 225FWL 36.969444 N Lat, 107.416667 W Lon		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State RIO ARRIBA COUNTY, NM

OIL CONS. DIV DIST. 3  
NOV 27 2017

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8/21/2017: SET WHIPSTOCK, BEGIN MILLING @ 4042'  
 8/22/2017: MILL 6 1/8" WINDOW 4042'-4050'. TOO, LD MILLS, TIH W/DIR TOOLS, STOP ABOVE WHIPSTOCK, DRL & SVY 6 1/8" HOLE 4054'-4235', ROTATE & CIRC HOLE CLEAN, TOO.  
 8/23/2017: FINISH TOO, LD BHA #5, TIH WITH BHA #6, STOP ABOVE WHIPSTOCK; DRL & SVY 4235'-4615'  
 8/24/2017: DRL & SVY 4615'-4665', PMP SWEEP; TOO, LD BHA #6, TIH W/BHA #7, DRL & SVY 4665'-5380'  
 8/25/2017: DRL & SVY 5380'-6180'. TD (6180'); PREP WELL FOR CSG RUN, SHORT TRIP 28 STANDS, TOO, LD DIR TOOLS.  
 8/26/2017: RUN 4 1/2" PROD LINER, SET LINER ON BTM @ 6180', TOL: 4054'MD; 40 JTS PERF'D, 8 JTS BLANK OF 4.5" 11.6# N-80 BTC. PRE-PERFED: 4436'-6177'; 4SPF, 90 DEG, 0.75" DIA, 6644 HOLES; TOO, TIH W/RBP, SET @ 3623', PRES TST RBP & CSG. TEST GOOD.  
 8/27/2017: RD, ND BOP, NU PROD FLANGE & VLV, RD AND LD GAS BUSTER, JET & CLEAN PITS.  
 10/4/2017: RU WELLCHECK PRESS TEST EQUIP, TEST LOW-300# HIGH-3000#; TEST GOOD. RD WELLCHECK

14. I hereby certify that the foregoing is true and correct. Electronic Submission #393249 verified by the BLM Well Information System For SOUTHLAND ROYALTY COMPANY LLC, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 11/02/2017 (18JWS0023SE)	
Name (Printed/Typed) ROBBIE A GRIGG	Title SUPVR REGULATORY REPORTING
Signature (Electronic Submission)	Date 10/26/2017

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JACK SAVAGE Title PETROLEUM ENGINEER	Date 11/02/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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**Additional data for EC transaction #393249 that would not fit on the form**

**32. Additional remarks, continued**

10/17/2017: TIH RET WHIPSTOCK; LD WHIPSTOCK; RETRIEVE ALL 7" HES COMP BP  
10/18/2017: OPEN CSG TO PIT, BLD GAS PSI OFF TO 0#; WTR FLOW TO SURF STARTED AFTER GAS PSI OFF, SI  
CSG, PU 1/2 MULE SHOE COLLAR X 2 3/8" X .80', 1 JT 2 3/8" 4.7# J-55 EUE 8RD X 34.55', 1.81" ID  
F/NIPPLE W/FWB PLUG INSTALLED X .86', SNUB & STRIP 142 JTS SAME TBG X 4474.35'. EOT @ 4522.56'KB  
F/NIPPLE @ 4489.41'KB: RD CUDD SNUBBING UT/ NDBOP. NU B-1 3K FLANGE W/2 1/16" MASTER VLV,  
SICP+480#, OPEN TO PIT ON 3/4" CHOKE, BREAK CIRC W/25 BBLs. PROD H2O, OPEN WELL ON 2" TO PIT, CIRC  
160 BBLs CLEANING OUT HVY DRLG FLDS, SECURE WELL, SION.