Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No.     NMNM30586      If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     Oil Well					8. Well Name and No. CARRACAS 32-5 24-1		
2. Name of Operator Contact: ROBBIE A GRIGG SOUTHLAND ROYALTY COMPANY LE-Mail: rgrigg@mspartners.com					9. API Well No. 30-039-31362-00-X1		
3a. Address 400 W 7TH STREET FORT WORTH, TX 76102	3b. Phone No. (include area code) Ph: 817.334.7842		. 10. Field and Pool or Exploratory Area BASIN DAKOTA				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 24 T32N R5W NWSW 26 36.965641 N Lat, 107.319504	RIO ARRIBA COUNTY, NM						
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Dee	□ Deepen □		ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	□ Нус	Hydraulic Fracturing    Reclamation		ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ Ne		v Construction	Recomplete		<b>⋈</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plu	g and Abandon	☐ Temporarily Abandon			
	☐ Convert to Injection	□ Plu	g Back	☐ Water Disposal			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final AMENDMENT PRODUCTION 9/19/2017 Drill 7 7/8' hole to 8	rk will be performed or provide operations. If the operation repandonment Notices must be fil in al inspection.  I CASING	the Bond No. o sults in a multip led only after all	n file with BLM/BIA le completion or reco requirements, includ	Required sul empletion in a i ing reclamation	osequent reports must be farew interval, a Form 3160 n, have been completed an	filed within 30 days 0-4 must be filed once	
9/19/2017 Drill 7 7/8' hole to 8953'. Run 201 jts 5/5" 17# P-110 LT&C casing, set @ 8937'. Cement w/715 sks Bondcam System+0.10% HR601+0.30% super CBL (175 bbls)@13.3#/gal. Plug Down @ 3:00 9/20/2017.							
9/20/2017 ND BOP NU tubing Head test to 2000# - ok. Rig Released 5:00 9/21/2017 ✓				OIL CONS. DIV DIST. 3			
					OCT 27 2017		
	·						
14. I hereby certify that the foregoing is	true and correct.  Electronic Submission # For SOUTHLAND RO ted to AFMSS for process	YALTY COMP	ANY LLC, sent to	the Farmin	gton		
Name (Printed/Typed) ROBBIE A GRIGG				Title SUPVR REGULATORY REPORTING			
Signature (Electronic Submission) Date 10/19/2017							
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U	SE		
_Approved By_ACCEPTED			ABDELGA TitlePETROLE	ABDELGADIR ELMANDANI TitlePETROLEUM ENGINEER Date 10/23/2017			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the applicant to conduct the applicant t	Office Farming	ton					
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any p	erson knowingly and	willfully to ma	ike to any department or a	agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Additional data for EC transaction #392558 that would not fit on the form

32. Additional remarks, continued