Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					INIVINIVISUSOO	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Oil Well					8. Well Name and No. CARRACAS 32-5 24-1	
2. Name of Operator Contact: ROBBIE A GRIGG SOUTHLAND ROYALTY COMPANY LE-Mail: rgrigg@mspartners.com					9. API Well No. 30-039-31362-00-X1	
3a. Address 400 W 7TH STREET FORT WORTH, TX 76102	(include area code) 4.7842		10. Field and Pool or Exploratory Area BASIN DAKOTA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 24 T32N R5W NWSW 2610FSL 897FWL 36.965641 N Lat, 107.319504 W Lon					RIO ARRIBA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Dee	oen	☐ Production (Start/Resume)		■ Water Shut-Off
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclama	ation	■ Well Integrity
Subsequent Report	□ Casing Repair	■ New	Construction	□ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Temporarily Abandon		
	☐ Convert to Injection	ert to Injection		■ Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 9/20/2017 TEST 5.5" 17# P-110 LT&C to 2800#-5 minutes @ 3:00 9/20/2017- ok 9/26/2017 MIRU BLUE WL RIH perf 12 0.42" holes 8858'-8870'; POOH WL Run #2: RIH perf 14 0.42" holes 8826'-8840'. PU perf 14 0.42" holes 8775'-8789'. 10/07/2017 Frac DK w/2500 gal 15% HCI, 4916 bbls wtr; 38900# 100 Mesh 73125# 40/80 Hydroprop LSW CONS. DIV DIST. 3 10/07/2017 PJSM. SITP=0psi SICP=0psi, NDWH, NU BOP RIH 80 stands. RE Head sand line. PUMU lubricator. Rig SL w/1.901 OD Broach 8700' KB. POOH-Good w/no issues. Install Hanger, RIH 268 jts of 2 3/8" 1.7# L-80. EOT: 8735'; SN: 8701'. ND BOP, NUWH. RD WSU DWS 26. SEE ATTACHED						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #392760 verified by the BLM Well Information System For SOUTHLAND ROYALTY COMPANY LLC, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 10/25/2017 (18JWS0017SE) Name (Printed/Typed) ROBBIE A GRIGG Title SUPVR REGULATORY REPORTING						
Signature (Electronic S	Submission)		Date 10/23/20	017		· ·
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			JACK SAV TitlePETROLE	AGE UM ENGINE	EER	Date 10/25/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmingt	ton		
mid 10 11 0 0 0 0 1 1001 1 10						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Revisions to Operator-Submitted EC Data for Sundry Notice #392760

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

OTHER

NMNM30586

OTHER SR

NMNM30586

Agreement:

Lease:

Operator:

SOUTHLAND ROYALTY COMPANY LLC 400 WEST 7TH STREET FORT WORTH, TX 76102 Ph: 817-334-7842

SOUTHLAND ROYALTY COMPANY LLC 400 W 7TH STREET FORT WORTH, TX 76102

Ph: 871.334.7842

Admin Contact:

ROBBIE A GRIGG SUPVR REGULATORY REPORTING

E-Mail: rgrigg@mspartners.com Cell: 817-917-5341 Ph: 817-334-7842

ROBBIE A GRIGG SUPVR REGULATORY REPORTING E-Mail: rgrigg@mspartners.com Cell: 817.334.7842 Ph: 817.334.7842

Tech Contact:

ROBBIE A GRIGG SUPVR REGULATORY REPORTING E-Mail: rgrigg@mspartners.com Cell: 817-917-5341 Ph: 817-334-7842

ROBBIE A GRIGG SUPVR REGULATORY REPORTING

E-Mail: rgrigg@mspartners.com Cell: 817.334.7842 Ph: 817.334.7842

Location:

State: County: NM

RIO ARRIBA

NM RIO ARRIBA

Field/Pool:

BASIN DAKOTA

BASIN DAKOTA

Well/Facility:

CARRACAS 32-5 24 1 Sec 24 T32N R05W Mer NMP NWSW 2610FSL 897FWL 36.965640 N Lat, 107.319504 W Lon

CARRACAS 32-5 24-1 Sec 24 T32N R5W NWSW 2610FSL 897FWL 36.965641 N Lat, 107.319504 W Lon