							OIL CONS. DIV DIST. 3						
District I 1625 N. French Dr., Hobbs, NM 88240 District II				E	State of New Mexico Energy, Minerals & Natural Resource				OCT 11 2017 ces			I	Form C-104 Revised August 1, 2011
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division				Submit one copy to appropriate District Office				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				505	1220 South St. Francis Dr. Santa Fe, NM 87505				AMENDED REPORT				
	I.						ГНО	RIZATION	TO	TRAN	SP	ORT	
<sup>1</sup> Operator name and Address									<sup>2</sup> OGRID Number 37029 <b>5</b> 2				
Southland Royalty Company L													
400 Wes	st 7th s	Street,	Fort	Worth,	th, TX 76102				<sup>3</sup> Reason for Filing Code/ Effective Date NEW WELL				
<sup>4</sup> API Number <sup>5</sup> Pool Nam <b>30 - 0</b> 39-31362				Name	BASIN DAKOTA					<sup>6</sup> Pool Code 71599			
<sup>7</sup> Property Code 310292 <sup>8</sup> Property				perty Nan	Name CARRACAS 32-5 24				<sup>9</sup> Well Number 1				
II. <sup>10</sup> Su		Locatio	n										
Ul or lot no. L			Range 5W	Lot Idn	Feet from the 2610	North/South Line		Feet from the 897	East/West line County WEST RIO ARRIE		County RIO ARRIBA		
<sup>11</sup> Bo	ttom I	Hole Lo	ocatio	n									
UL or lot no.	L or lot no. Section Tow		nship	Range	Lot Idn	Feet from the	North/South	th line Feet from the		East/West line		ne	County
L	24	321	N	5W		2610	SOUTH	H	897	WEST			RIO ARRIBA
<sup>12</sup> Lse Code				onnection				C-129 Effective Date <sup>17</sup> C-129 Expiration Date					
G				10/12/	2017								
III. Oil a		as Tran	spor	ters		10							
<sup>18</sup> Transporter OGRID					<sup>19</sup> Transporter Name and Address						<sup>20</sup> O/G/W		
25244 WILLIAMS FO			S FOUI	OUR CORNERS, LLC						GAS			
				645, TL	, TULSA, OK 74102								
												-	
	1. 2. 3 B										13		

## **IV. Well Completion Data**

<sup>21</sup> Spud Date 8/31/2017	<sup>22</sup> Ready Date 10/12/2017		<sup>23</sup> TD 8953'	<sup>24</sup> PBTD 8891'	<sup>25</sup> Perforations 8775'-8870'		<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Siz	e	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Se	t	<sup>30</sup> Sacks Cement		
17.5		13.37	554.5#3	55 618			475	
12.25		8.62	5 32HN-8	0 45,33		1460		
7.875		5.5 17# R-11		89537		715		

V. Well Test Data									
<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure				
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method				
been complied with a	at the rules of the Oil Conse and that the information giv of my knowledge and belie of the Carlos And	ven above is true and	Approved by: Chart 10-23-17						
Printed name:	obbie A Grigg	>	Title: SUPERVISOR DISTRICT #3						
Title: St	upvr Regulatory Repo		Approval Date:						
E-mail Address: rg	rigg@mspartners.co	m							
Date: 10/10/20	17 Phone: 817	7-334-7842							

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