

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OIL CONS. DIV. DIST. 9
OCT 28 2017

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

File Serial No.
NMNM30586

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CARRACAS 32-5 24-1

9. API Well No.
30-039-31362-00-X1

10. Field and Pool or Exploratory Area
BASIN DAKOTA

11. County or Parish, State
RIO ARriba COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
SOUTHLAND ROYALTY COMPANY LLC
Contact: ROBBIE A GRIGG
Email: rgrigg@mspartners.com

3a. Address
400 W 7TH STREET
FORT WORTH, TX 76102

3b. Phone No. (include area code)
Ph: 817.334.7842

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T32N R5W NWSW 2610FSL 897FWL
36.965641 N Lat, 107.319504 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

9/1/2017:

5:00AM PMP 2ND 50 BBL 100 VIS SWEEP, FINISH ROTATE & CIRC HOLE CLEAN.

11:00AM TOOH,

14:00 MIRU CSG CREW HOLD PJSM WITH RIGH & CSG CREWS.

15:00 RUN 17 JTS OF 13 3/8", 54.5#, 4-55, ST&C SURFACE CSG, FLOAT HOE AT 609', FLOATE COLLAR @ 575', 5 CENTRALIZERS F575-173', CSG ON BTM & CIRC @ 17:00. CIRC WHILE RIGGING DOWN

20:30 PRESS TEST PMP & LINES TO 3000 PSI, PMP 20 BBL FW SPACER, START & FINISH 475 SKS OR 157 BBL OF 13.5#, 1.85 YEILD SURF CMT, DROP PLUG & DISPLACE SAME WITH 85 BBLS OF FW, BUMP PLUG WITH 180 PSI, HOLD SAME FOR 1 MIN, BLEED BACK 1 BBL, PLUG DOWN & HOLDING @ 23: 00. WO HES CEMENT CREW: 85 BBLS OF GOOD CEMENT TO SURFACE.

23:00 WOC, RD RELEASE CMT CREW

5:00 WOC; MIRU BRT & HIGH DESERT WELDING, CUT OFF CSG, WELD ON 13 3/8" 3K X 13 5/8 3K BRT CSG HEADD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #391994 verified by the BLM Well Information System
For SOUTHLAND ROYALTY COMPANY LLC, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 10/19/2017 (18JWS0014SE)

Name (Printed/Typed) ROBBIE A GRIGG

Title SUPVR REGULATORY REPORTING

Signature (Electronic Submission)

Date 10/16/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JACK SAVAGE
Title PETROLEUM ENGINEER

Date 10/19/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

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Additional data for EC transaction #391994 that would not fit on the form

32. Additional remarks, continued

12" BELOW GROUND LEVEL, TEST CSG HEAD TO 1000 PSI FOR 10 MIN, TEST GOOD, RD & RELEASE BRT & HD WELDER.

10:00 NU 135/8 3000K BOP STACK, CHOLE MANIFORD & GAS BUSTER, BEGIN FABRICATING RH & FL; MI SU SOFT ROCK MUD LOGGING.

17:00 MISU TESTER, TEST BOP, CHOKE MANIFOLD, TIW VALVE & TOP-DRIVE VALVE TO 250 PSI FOR A 10 MIN LOW TEST & 2000 PSI FOR A 10 MIN HIGH TEST, CLOSE BLIND RAMS & TEST 13 3/8 54.5# CSG TO 500 PSI FOR 30 MIN. ALL TESTS GOOD.

22:00 NU ROTATING HEAD & FL, INSTALL WEAR BUSHING. DRILL MOUSE, LD TOOLS.

2:00 PU, MU SCRIBE, ORIENTATE & SURFACE TEST BHA #2

3:30 TIH WITH BHA #2