

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM30586

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
CARRACAS 32-5 24-1

2. Name of Operator

SOUTHLAND ROYALTY COMPANY LLC

Contact: ROBBIE A GRIGG

E-Mail: rgrigg@mspartners.com

9. API Well No.  
30-039-31362-00-X1

3a. Address

400 W 7TH STREET  
FORT WORTH, TX 76102

3b. Phone No. (include area code)

Ph: 817.334.7842

10. Field and Pool or Exploratory Area  
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T32N R5W NWSW 2610FSL 897FWL  
36.965641 N Lat, 107.319504 W Lon

11. County or Parish, State

RIO ARRIBA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

9/3/2017: 5:00 TAG UP @ 530', DRILL CMT &amp; TOOLS F/530'-620'

7:00 DRL 12 1/4" HOLE F/620'-1955'

17:00 RIG SERVICE &amp; DERRICK INSPECTION

17:30 DRL 12 1/4" HOLE F/1955'-3095'

9/4/2017: 5:00 CIRC ON BTM WHILE WAITING ON RIG REPAIR,

11:00 DRILL 12 1/4" HOLE F/3095'-3540'. PMP SWEEP, CIRC &amp; ROTATE HOLE CLEAN, TOOH

9/5/2017: 5:00 LD BHA #2, PU MU SURFACE TEST BHA #3

9:00 TIH W/BHA #3

12:00 DRILL 12 1/4 HOLE F/3540'-4533'. PMP 50 BBLs 100 VIS SWEEP, CIRC HOLE CLEAN

2:00 SHORT TRIP 10 STANDS "NO DRAG" TIH W/SAMES "NO TAG OR FILL"; CIRC HOLE CLEAN; NOTIFY

FARMINGTON BLM OFFICE OF RECENT TD, UPCOMING CSG RUN &amp; CEMENT JOB VIA THE 24 HRS LINE @ 4:00 ON

9/6/2017

OIL CONS. DIV DIST. 3

OCT 23 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #392004 verified by the BLM Well Information System  
For SOUTHLAND ROYALTY COMPANY LLC, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 10/19/2017 (18JWS0016SE)

Name (Printed/Typed) ROBBIE A GRIGG

Title SUPVR REGULATORY REPORTING

Signature (Electronic Submission)

Date 10/16/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By **ACCEPTED**JACK SAVAGE  
Title PETROLEUM ENGINEER

Date 10/19/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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2

**Additional data for EC transaction #392004 that would not fit on the form**

**32. Additional remarks, continued**

9/6/2017: 5:00 TOOH, PULL 25-30K OVER AT 3450'.

7:00 TIH, CIRC HOLE CLEAN, TOOH

14:00 RACK BACK DC, LD BHA #3

9/7/2017 NOTIFY THE FARMINGTON BLM OFFICE OF UPCOMING BOP & CSG PRESS TEST @ 9:00 ON 9/8/2017

9/8/2017: 10:00 SHORT TRIP TO DC'S, LD CLEAN OUT BHA #1; TOOH; RACK BACK DC'S, WASH & REAM

F/3368'-3340'; TIH W SAME NO TAG OR FILL; TOOH; RACK BACK DC'S, LD CLEAN OUT BHA #1, PULL WEAR BUSHING.

18:30 MIRU CSG CREW, RUN 102 JTS OF 8 5/8" 32# N-80, LT&C INTERMEDIATE CASING, FLOAT SHOE @ 4509', FLOAT JOINT 44.65, FLOAT COLLAR @ 4462', HYD TOOL @ 3400' CSG ON BTM & CIRC @ 3:00 9/9/2017

9/9/2017: 3:00 RD RELEASE CSG CREW, MIRU CMT CREW; 1st STAGE: PRES TST PMP & LINES TO 5000 PSI, PMP 20 BBLS OF FW AHEAD, START & FINISH 300 SKS OR 105 BBLS OF 12.3#, 1.97 YIELD TAIL CEMENT, SD & DROP PLUG, DISPLAE SAME W/271 BBLS OF FW, BMP PLUG W/800 PSI, WALK PRESSURE UP TO 1000 PSI, HOLD SAME FOR 1 MIN, BLEED BACK BBL, PLUG DOWN & HOLD @ 9:30 ON 9/9/2017, DROP DV TOOL OPENING PLUG, WAIT 15 MIN, OPEN DV TOOL WITH 500 PSI. RECOVER 50 BBLS OF GOOD CEMENT OFF DV TOOL.

12:30 2nd STAGE; START & FINISH 304 BBLS OR 875 SKS OF 12.3#, 1.95 YIELD LEAD CMT, FOLLOWED BY 34 BBLS OR 145 SKS OF 13.5#, 1.31 YEILD TAIL CEMENT, DROP PLUG & DISPLACE SAME WITH 208 BBLS OF FW BI, IIG W1800' PSI, WALK PRESS UP TO 3000 PSI CLOSING DV TOOL SLEEVE, HOLE SAME FOR 1 MIN. BLEED BACK 1 BBL, PLUG DOWN & HOLDING @ 15:00 ON 9/9/2017. 70 BBLS OF GOOD CEMENT TO SURFACE. RD & RELEASE CMT CREW