

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

OIL CONS. DIV DIST. 2

OCT 23 2017

Lease Serial No.  
NMNM30586

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

CARRACAS 32-5 24-1

2. Name of Operator

SOUTHLAND ROYALTY COMPANY LLC

Contact: ROBBIE A GRIGG

Email: rgrigg@mspartners.com

9. API Well No.

30-039-31362-00-X1

3a. Address

400 W 7TH STREET  
FORT WORTH, TX 76102

3b. Phone No. (include area code)

Ph: 817.334.7842

10. Field and Pool or Exploratory Area  
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T32N R5W NWSW 2610FSL 897FWL  
36.965641 N Lat, 107.319504 W Lon

11. County or Parish, State

RIO ARriba COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

9/18/2017 9:30 MIRU SLB WIRELINE, RIH W/SLB LOGGING TOOLS, REACH TD/BTM @ 12:30. BEGIN 1ST LOGGING RUN @ 12:45. TOOH W/TOOLS @ 18:00, X-OUT TOOLS, RIH F 2ND RUN @ 19:00. REACH BTM/TD @ 20:00. TOOH W 2ND/LAST RUN @ 23:00. RD & RELEASE SLB @ 1:00 ON 9/19/17. PU & MU CLEAN OUT BHA, TIH W/SAME. 5:00 FINISH TIH. CIRC HOLE CLEAN. TOOH TO 8300', CHECK FOR FLOW "NO FLOW". LD 4 1/2 DP. 16:30 MIRU CSG CREW. RUN 201 JTS OF 5 1/2, 17# P-110, LT & PRODUCTION CSG, FLOAT SHOE @ 8937' FLOAT JOINT 44.40', FLOAT COLLAR @ 8892', 60 CENTEK SII CENTRALIZERS PLACED EVERY OTHER JT FR/ JT #1-119. CSG ON BTM & CIRC @ 23:00 ON 9/19/2017. RD & RELEASE CSG CRW, MIRU CEMENT CREW. PRESS TEST PMP & LINES TO 6000 PSI, PUMP 10 BBLs OF FW FOLLOWED BY 40 BBLs OF 11.5# MUD FLUSH, START & FINISH 715 SKS OR 174 BBLs OF 13.3#, 1.36 YIELD CMT, SD & DROP PLUG, DISPLACE SAME W/206 BBLs OF FW MIXED W/1 GAL PER 10 BBLs OF CLAY WEB, BUMP PLUG W/1800 PSI, WALK PRESS UP TO 2800 PSI, HOLD SAME FOR 1 MIN. BLEED BACK 1 BBL PLUG DOWN & HOLDING @ 3:00 ON 9/20/2017. RD & RELEASE CEMENT CREW. 5:00 ND BOP, DROP IN & SET SLIPS W/90K, MAKE CUT, LD CSG CUT OFF, LD BOP, NU TBG HEAD, TEST TBG

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #392065 verified by the BLM Well Information System  
For SOUTHLAND ROYALTY COMPANY LLC, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 10/19/2017 (18JWS0015SE)

Name (Printed/Typed) ROBBIE A GRIGG

Title SUPVR REGULATORY REPORTING

Signature (Electronic Submission)

Date 10/16/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

JACK SAVAGE  
Title PETROLEUM ENGINEER

Date 10/19/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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**Additional data for EC transaction #392065 that would not fit on the form**

**32. Additional remarks, continued**

HEAD SEALS TO 2000 PSI FOR 5 MIN "TEST GOOD" RD & RELEASE BRT. RIG DOWN 9/21/2017.