

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

RECEIVED

SEP 01 2017

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
N0G13121809
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.
NMNM135217A

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
N ESCAVADA UNIT #313H

2. Name of Operator
WPX Energy Production, LLC

9. API Well No.
30-043-21284

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

10. Field and Pool or Exploratory Area
ESCAVADA N, MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1937' FSL & 1259' FEL SEC 10 22N 7W
BHL: 2297' FSL & 1198' FEL SEC 4 22N 7W

11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMPLETION</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/3/17- MIRU. PSI Test 4-1/2" Casing @ 6,500#s for 30 Min GOOD TEST
RDMO
Perf MC 1st stage, 12767'-12771' RSI TOOL with 8, 0.35" holes.
8/4/17-8/6/17- Wait on frac

ACCEPTED FOR RECORD

CONFIDENTIAL

SEP 05 2017

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Lacey Granillo

BY: [Signature]
Title Permit Tech III

Signature

Date 9/1/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONS. DIV DIST. 3

SEP 11 2017

NMOCD

N ESCAVADA UNIT #313H

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8/7/17- PSI Test All Lines Up To 9,550Lbs, Test Good

Frac MC 1st stage 12767'-12771' - 20, .35" holes, 1st stage with 56000 # 20/40 PSA Sand

8/8/17-Perf 2nd stage 12561'-12737'-with 20, .35" holes. Frac MC 2nd stage with 204100#, 20/40 PSA Sand

Perf 3rd stage 12351'-12527'- with 20, .35" holes. Frac MC 3rd stage with 204800#, 20/40 PSA Sand

Perf 4th stage 12141'-12317'- with 20, .35" holes. Frac MC 4th stage with 204800#, 20/40 PSA Sand

Perf 5th stage 11931'-12107'-with 20, .35" holes. Frac MC 5th stage with 205000#, 20/40 PSA Sand

8/9/17-Perf 6th stage 11727'-11897'- with 20, .35" holes. Frac MC 6th stage with 205100#, 20/40 PSA Sand

Perf 7th stage 11511'-11687'- with 20, .35" holes. Frac MC 7th stage with 204500#, 20/40 PSA Sand

Perf 8th stage 11301'-11477'- with 20, .35" holes. Frac MC 8th stage with 205700#, 20/40 PSA Sand

Perf 9th stage 11091'-11267'- with 20, .35" holes. Frac MC 9th stage with 205500#, 20/40 PSA Sand

8/10/17-Perf 10th stage 10881'-11057'- with 20, .35" holes. Frac MC 10th stage with 207200#, 20/40 PSA Sand

Perf 11th stage 10670'-10843'- with 20, .35" holes. Frac MC 11th stage with 204300#, 20/40 PSA Sand

Perf 12th stage 10461'-10637'- with 20, .35" holes. Frac MC 12th stage with 204100#, 20/40 PSA Sand

8/11/17-Perf 13th stage 10251'-10427'- with 20, .35" holes. Frac MC 13th stage with 203500#, 20/40 PSA Sand

Perf 14th stage 10041'-10217'- with 20, .35" holes. Frac MC 14th stage with 205200#, 20/40 PSA Sand

Perf 15th stage 9830'-10007'- with 20, .35" holes. Frac MC 15th stage with 204500#, 20/40 PSA Sand

8/12/17-Perf 16th stage 9621'-9797'- with 20, .35" holes. Frac MC 16th stage with 205700#, 20/40 PSA Sand

Perf 17th stage 9409'-9587'- with 20, .35" holes. Frac MC 17th stage with 205200#, 20/40 PSA Sand

Perf 18th stage 9201'-9377'- with 20, .35" holes. Frac MC 18th stage with 204400#, 20/40 PSA Sand

Perf 19th stage 8991'-9167'- with 20, .35" holes. Frac MC 19th stage with 204500#, 20/40 PSA Sand

8/13/17-Perf 20th stage 8781'-8957'- with 20, .35" holes. Frac MC 20th stage with 204700#, 20/40 PSA Sand

Perf 21st stage 8571'-8747'- with 20, .35" holes. Frac MC 21st stage with 204500#, 20/40 PSA Sand

Perf 22nd stage 8361'-8533'- with 20, .35" holes. Frac MC 22nd stage with 206900#, 20/40 PSA Sand

Perf 23rd stage 8151'-8327'- with 20, .35" holes. Frac MC 23rd stage with 204200#, 20/40 PSA Sand

8/14/17-Perf 24th stage 7941'-8117'- with 20, .35" holes. Frac MC 24th stage with 205400#, 20/40 PSA Sand

Perf 25th stage 7731'-7907'- with 20, .35" holes. Frac MC 25th stage with 204100#, 20/40 PSA Sand

Perf 26th stage 7521'-7697'- with 20, .35" holes. Frac MC 26th stage with 205300#, 20/40 PSA Sand

Perf 27th stage 7311'-7487'- with 20, .35" holes. Frac MC 27th stage with 205500#, 20/40 PSA Sand

8/15/17-Perf 28th stage 7101'-7277'- with 20, .35" holes. Frac MC 28th stage with 204200#, 20/40 PSA Sand

Perf 29th stage 6891'-7067'- with 20, .35" holes. Frac MC 29th stage with 203400#, 20/40 PSA Sand

Perf 30th stage 6681'-6857'- with 20, .35" holes. Frac MC 30th stage with 206700#, 20/40 PSA Sand

Perf 31st stage 6471'-6647'- with 20, .35" holes. Frac MC 31st stage with 204100#, 20/40 PSA Sand

8/16/17-Perf 32nd stage 6261'-6437'- with 20, .35" holes. Frac MC 32nd stage with 205000#, 20/40 PSA Sand

Perf 33rd stage 6051'-6227'- with 20, .35" holes. Frac MC 33rd stage with 205300#, 20/40 PSA Sand

Perf 34th stage 5841'-6017'- with 20, .35" holes. Frac MC 34th stage with 204800#, 20/40 PSA Sand

8/17/17-Perf 35th stage 5631'-5807'- with 20, .35" holes. Frac MC 35th stage with 204900#, 20/40 PSA Sand

Set Kill plug @ 5580'

RDMO Halliburton and Basin Wireline

8/18/17-8/22/17- wait on DO

8/23/17-8/26/17MIRU- DO Kill plug @ 5580' Frac plugs. RIH CO to RSI

8/27/17- Pull tie back. Land Production string /Gas lift system. Landed @ 5446'. 6 Jnts of 2 3/8" 4.7# J-55, 150 Jnts of 2 7/8" 6.5# J-55. Packer set @ 5254', 9 Gas Lift Valves

8/29/17- Oil Delivery

Choke Size= 40/64", Tbg Prsr=823, Csg Prsr= 779 psi, Sep Prsr= 222 psi, Sep Temp= 98 degrees F, Flow Line Temp= na degrees F, Flow Rate= 2304 mcf/d, 24hr Fluid Avg= 50.21 bph, 24hr Wtr= 1165 bbls, 24hr Wtr Avg= 48.54 ph, Total Wtr Accum= 7518 bbls, 24hr Oil= 40 bbls, 24hr Oil Avg= 1.67 bph, 24hr Fluid= 1205 bbls

8/30/17-Gas Delivery