

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 08 2017

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
N0G13121809

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.
NMNM135217A

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
N Escavada Unit 314H

2. Name of Operator
WPX Energy Production, LLC

9. API Well No.
30-043-21285

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

10. Field and Pool or Exploratory Area
Escavada N; Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1900' FSL & 1275' FEL SEC 10 22N 7W Unit I
BHL: 2264' FSL & 2358' FWL SEC 4 22N 7W Unit K

11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Completion</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Sundry</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

OIL CONS. DIV DIST. 3

8/4/17- MIRU. PSI Test 4-1/2" Csg @ 6,500# for 30 Mins- Good Test
Perf'd MC 1st stage, 13818'-13822' RSI TOOL with 8, 0.35" holes.

8/5/17-8/6/17- Wait on frac

SEP 15 2017

CONFIDENTIAL

ACCEPTED FOR RECORD

SEP 12 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date 9/8/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCOB

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• N. Escavada Unit 314H

8/7/17-

Perf'd & Frac'd Mancos

Frac 1st stage 13818'-13822'- with 20, .35" holes, 1st stage with 55000 # 20/40 PSA Sand

Perf 2nd stage 13682'-13841'- with 20, .35" holes. Frac 2nd stage with 162000#, 20/40 PSA Sand

Perf 3rd stage 13472'-13631'- with 20, .35" holes. Frac 3rd stage with 205200#, 20/40 PSA Sand

8/8/17- Perf 4th stage 13262'-13421'- with 20, .35" holes. Frac 4th stage with 207300#, 20/40 PSA Sand

Perf 5th stage 13052'-13211'- with 20, .35" holes. Frac 5th stage with 204760#, 20/40 PSA Sand

Perf 6th stage 12842'-13001'- with 20, .35" holes. Frac 6th stage with 204400#, 20/40 PSA Sand

Perf 7th stage 12632'-12791'- with 20, .35" holes. Frac 7th stage with 204500#, 20/40 PSA Sand

8/9/17- Perf 8th stage 12422'-12581'- with 20, .35" holes. Frac 8th stage with 205100#, 20/40 PSA Sand

Perf 9th stage 12212'-12371'- with 20, .35" holes. Frac 9th stage with 206000#, 20/40 PSA Sand

Perf 10th stage 12004'-12161'- with 20, .35" holes. Frac 10th stage with 205200#, 20/40 PSA Sand

Perf 11th stage 11792'-11951'- with 20, .35" holes. Frac 11th stage with 205300#, 20/40 PSA Sand

Perf 12th stage 11582'-11741'- with 20, .35" holes. Frac 12th stage with 204100#, 20/40 PSA Sand

Perf 13th stage 11370'-11531'- with 20, .35" holes. Frac 13th stage with 205200#, 20/40 PSA Sand

8/10/17- Perf 14th stage 11162'-11321'- with 20, .35" holes. Frac 14th stage with 204200#, 20/40 PSA Sand

Perf 15th stage 10952'-11111'- with 20, .35" holes. Frac 15th stage with 205200#, 20/40 PSA Sand

Perf 16th stage 10740'-10901'- with 20, .35" holes. Frac 16th stage with 204600#, 20/40 PSA Sand

8/11/17- Perf 17th stage 10532'-10691'- with 20, .35" holes. Frac 17th stage with 203800#, 20/40 PSA Sand

Perf 18th stage 10322'-10481'- with 20, .35" holes. Frac 18th stage with 205200#, 20/40 PSA Sand

Perf 19th stage 10112'-10271'- with 20, .35" holes. Frac 19th stage with 205700#, 20/40 PSA Sand

Perf 20th stage 9902'-10061'- with 20, .35" holes. Frac 20th stage with 204000#, 20/40 PSA Sand

8/12/17- Perf 21st stage 9692'-9851'- with 20, .35" holes. Frac 21st stage with 205000#, 20/40 PSA Sand

Perf 22nd stage 9480'-9641'- with 20, .35" holes. Frac 22nd stage with 204600#, 20/40 PSA Sand

Perf 23rd stage 9272'-9431'- with 20, .35" holes. Frac 23rd stage with 205100#, 20/40 PSA Sand

8/13/17- Perf 24th stage 9058'-9220'- with 20, .35" holes. Frac 24th stage with 204800#, 20/40 PSA Sand

Perf 25th stage 8844'-9006'- with 20, .35" holes. Frac 25th stage with 205700#, 20/40 PSA Sand

Perf 26th stage 8634'-8792'- with 20, .35" holes. Frac 26th stage with 206700#, 20/40 PSA Sand

Perf 27th stage 8415'-8578'- with 20, .35" holes. Frac 27th stage with 205200#, 20/40 PSA Sand

Perf 28th stage 8202'-8367'- with 20, .35" holes. Frac 28th stage with 205600#, 20/40 PSA Sand

8/14/17- Perf 29th stage 7988'-8150'- with 20, .35" holes. Frac 29th stage with 204100#, 20/40 PSA Sand

Perf 30th stage 7772'-7936'- with 20, .35" holes. Frac 30th stage with 204900#, 20/40 PSA Sand

Perf 31st stage 7560'-7722'- with 20, .35" holes. Frac 31st stage with 204800#, 20/40 PSA Sand

Perf 32nd stage 7346'-7508'- with 20, .35" holes. Frac 32nd stage with 205500#, 20/40 PSA Sand

8/15/17- Perf 33rd stage 7132'-7294'- with 20, .35" holes. Frac 33rd stage with 204200#, 20/40 PSA Sand

Perf 34th stage 6918'-7080'- with 20, .35" holes. Frac 34th stage with 203800#, 20/40 PSA Sand

Perf 35th stage 6704'-6866'- with 20, .35" holes. Frac 35th stage with 205100#, 20/40 PSA Sand

8/16/17- Perf 36th stage 6490'-6652'- with 20, .35" holes. Frac 36th stage with 205100#, 20/40 PSA Sand

Perf 37th stage 6276'-6438'- with 20, .35" holes. Frac 37th stage with 205500#, 20/40 PSA Sand

Perf 38th stage 6062'-6224'- with 20, .35" holes. Frac 38th stage with 203800#, 20/40 PSA Sand

Perf 39th stage 5848'-6010'- with 20, .35" holes. Frac 39th stage with 204800#, 20/40 PSA Sand

8/17/17- Perf 40th stage 5634'-5796'- with 20, .35" holes. Frac 40th stage with 209800#, 20/40 PSA Sand

Set Kill plug @ 5584'

RDMO Halliburton and Basin Wireline

8/18/17-8/21/17- Wait on DO

8/22/17- RIH, tagged kill plug @ 5584'.

8/23/17-8/25/17- MIRU. DO Kill plug @ 5584'. Continue to DO Frac plugs & CO to RSI.

8/26/17- Pulled Tieback string. Land Production string /Gas lift system. Landed @ 5481' w/ 6jts of 2 3/8", 4.7# J-55, followed by 160jts of 2 7/8", 6.5#, L-80.

Packer set @ 5288' w/ 9 Gas Lift Valves. ND BOPE. RD.

8/29/17- Oil & Gas Delivery

Choke Size= 40/64", Tbg Prsr=921, Csg Prsr= 741 psi, Sep Prsr= 317 psi, Sep Temp= na degrees F, Flow Line Temp= na degrees F, Flow Rate= 3844 mcf/d, 24hr Fluid Avg= 50.25 bph, 24hr Wtr= 1176 bbls, 24hr Wtr Avg= 49 ph, Total Wtr Accum= 7998 bbls, 24hr Oil= 30 bbls, 24hr Oil Avg= 1.25 bph, 24hr Fluid= 1206 bbls