

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-043-21308
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V092291
7. Lease Name or Unit Agreement Name STATE 2207-36D
8. Well Number #193H
9. OGRID Number 120782
10. Pool name or Wildcat WC 22N7W36; Gallup(O)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator WPX Energy Production, LLC.	
3. Address of Operator PO Box 640 Aztec NM 87410	
4. Well Location Unit Letter <u>D</u> : <u>725'</u> feet from the <u>NORTH</u> line and <u>311'</u> feet from the <u>WEST</u> line Section <u>36</u> Township <u>22N</u> Range <u>7W</u> NMPM County <u>SANDOVAL</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6942'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> Completion	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach well log diagram of proposed completion or recompletion.

7/17/17- MIRU.

7/18/17-PSI Test 4-1/2" Casing @ 6,500#s for 30 Min **GOOD TEST**

Perf GL 1st stage, 6355'-6359' RSI TOOL with 8, 0.35" holes.

7/19/17-8/24/17- Wait on frac

Spud Date:

6/1/17

Rig Release Date:

7/1/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Permit Tech III

DATE 9/25/17

Type or print name Lacey Granillo

E-mail address: lacey.granillo@wpxenergy.com PHONE: 3331816

For State Use Only

Deputy Oil & Gas Inspector,

District #3

APPROVED BY:

TITLE

DATE 9/29/17

Conditions of Approval (if any):

AV

CONFIDENTIAL

STATE 2207-36D 193H

8/25/17- PSI Test All Lines Up To 9,350Lbs, **Test Good**

Frac GL 1st stage 6355'-6359' - 8, .35" holes, 1st stage with 66320 # 20/40 PSA Sand
Perf 2nd stage 6151'-6305'-with 20, .35" holes. Frac GL 2nd stage with 204500#, 20/40 PSA Sand
Perf 3rd stage 5947'-6102'- with 20, .35" holes. Frac GL 3rd stage with 204900#, 20/40 PSA Sand
Perf 4th stage 5743'-5898'- with 20, .35" holes. Frac GL 4th stage with 196500#, 20/40 PSA Sand
Perf 5th stage 5539'-5694'-with 20, .35" holes. Frac GL 5th stage with 201390#, 20/40 PSA Sand
Perf 6th stage 5335'-5490'- with 20, .35" holes. Frac GL 6th stage with 201850#, 20/40 PSA Sand
Set Kill plug @ 5285'

RDMO Halliburton and Basin Wireline

8/26/17-8/27/17- wait on DO

8/28/17-MIRU- DO Kill plug @ 5285' Frac plugs. RIH CO to RSI

8/29/17- Pull tie back.

8/30/17-8/31/17- Flow back, circ & CO.

9/1/17- Oil Delivery

Choke Size= 48/68", Tbg Prsr=320, Csg Prsr= 796 psi, Sep Prsr= 142 psi, Sep Temp= 85 degrees F, Flow Line Temp= NA degrees F, Flow Rate= 438 MCF/d, 24hr Fluid Avg= 32.08 bph, 24hr Wtr= 404 bbls, 24hr Wtr Avg= 16.83 bph, Total Wtr Accum= 2593 bbls, 24hr Oil= 366 bbls, 24hr Oil Avg= 15.25 bph, 24hr Fluid= 770 bbls

9/7/17- Landed Well @ 5,173', Ran in 151 Jnts, 2-7/8" tubing, 6.5#, L-80. Tubing Hanger @ 4,941'. SN @ 5003', under 14K Tension

9/8/17-RIH with 196, 2-7/8" guided Rods, Landed @ 5,003', 1 1-1/4 X 30' Polish Rod