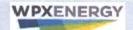
Subrassing	State of New N	Mexico	Form C-103	
District I - (575) 393-6161	Energy, Minerals and Na	atural Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-043-21308	
811 S. First St., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM	87303	6. State Oil & Gas Lease No. V092291	
SUNDRY NOT	TICES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI			State 2207 27 D	
PROPOSALS.)			State 2207 36D 8. Well Number	
1. Type of Well: Oil Well	Gas Well Other	ONS. DIV DIST. 3	193Н	
2. Name of Operator WPX Energy Production, LLC	OCT 2 3 2017		9. OGRID Number 120782	
3. Address of Operator PO Box 640 Aztec, NM 87410		UCI Z J E	10. Pool name or Wildcat WC 22N7W36; Gallup(O)	
4. Well Location				
Unit Letter D : 7	25' feet from the FNL	line and 311'	feet from the FWL line	
Section 36		Range 7W	NMPM County Sandoval, NM	
	11. Elevation (Show whether D			
STATE OF A STATE OF THE STATE O	6942'			
12 Check A	appropriate Box to Indicate N	Jature of Notice R	eport or Other Data	
			•	
	NTENTION TO:		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI		
DOWNHOLE COMMINGLE	MOETH EL COMI E	O/IOIIIO/OLIVILIII		
CLOSED-LOOP SYSTEM □	_	OTHER: Tubing D	epth Change	
OTHER:				
			give pertinent dates, including estimated date bletions: Attach wellbore diagram of	
proposed completion or recompletion.				
10/10/17 MIRLI CNI lead out againment read rig & againment to leastion TOOH w/ rade new rade guided rade & plunger rad				
<u>10/19/17</u> -MIRU. CNJ load out equipment, road rig & equipment to location. TOOH, w/ rods, pony rods, guided rods, & plunger rod w/ plunger. Change over to tbg equipment. SIW. SDFN.				
10/20/17-NDNU. Pumped 60bbls of produced water down casing. ND B-1 adapter, pulled tubing hanger and continue to TOOH, w/				
151jts of 2 7/8" 6.5# L-80 tubing. SIW. SDFN.				
10/21/17 – NDNU. Landed well @ 5082' Ran 151jts of 2 7/8" tubing w/ bull plug, 7" TAC @ 4612', SN @ 4876', Gas separator w/ vortex sand shield @ 4950'. NU B-1 Adapter & pumping T. Pumped 30bbls to flush tubing. TIH, w/ plunger and rods. Pressure				
tested tubing to 630# for 10min w/ no leak off – Good test. RDMO.				
611.115				
Spud Date: 6/1/17	Rig Release D	ate:		
indry				
Held wil consi	dential comple			
I hereby certify that the information a	bove is true and complete to the b	est of my knowledge	and belief.	
SIGNATURE MW/	Hall TITLE Per	mit Tech D	ATE10/23/17	
Type or print name Marie E. Flor				
For State Use Only Deputy Oil & Gas Inspector, DEC 11 2017				
APPROVED BY: 1 DMCG LUCK LIND TITLE District #3 DATE				
Conditions of Approval (if any):	AV			
			7	

State 2207 36D 193H API # 30-043-21308



Location

SHL: 725' FNL BHL: 1321' FNL

311' FWI 1287' FWL Sec: 36 Sec:36

Twnshp: 22N Rge: 7W Twnshp: 22N Rge: 7W

12 1/4"

8 3/4"

Hole

6 1/8"

Hole

Lat:

Long:

36.100619 -107.535935 Pool Name:

Spud Date: Completion:

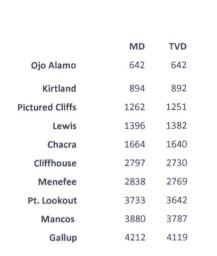
WC 22N7W36; Gallup (O)

6/1/2017

9/7/2017

Elevation: 6942' GR County Sandoval

KB 21'



Tubing: Landed @ 5082' w/151jts of 2-7/8"tbg 6.5# J-55 w/ rods & plunger.

Tubing	Depth
2- 7/8" X 7- 1/16 tbg hanger	22'
140jts 2-7/8" tbg	4608'
7" TAC w/ 45k shear	4611'
7jts 2-7/8"tbg	4840'
2-7/8" pup jt	4842'
tbg pump barrel	4875'
Seat Nipple	4876'
2-san screens	4924'
gas separator w/ vortex san shield	4950'
4jts 2-7/8" tbg	5081'
2-7/8" bull plug	5082'

Surface: 9-5/8" csg set @ 335', 11is of J-55. 36#, FC @ 339'.

Cmt'd 101sx of Type I-II. Circ., 10bbls of cmt to surface.

TD @ 339'.

Intermediate: 7" csg set @ 5320', 127is of

J-55, 23#, FC @ 5276'.

Cmt'd w/ Lead 425sx of Halcem & w/ Tail 460sx of Vericem, Circ., 78bbls of cmt to

TOL @ 5162'.

Prod Liner: 4 1/2" csg set @ 6433', 27jts of P-110, 11.6#, LC @ 6384', RSI @ 6359'. Cmt'd 125sx of Extendacem. Circ., 15bbls of cmt to surface.

TD @ 5330'.

TD @ 6435'.

PBTD @ 6384'.

Perf'd w/ @ 5335' - 6359 w/ 4SPF, 0.35" diameter w/ 108 total holes.

Frac'd w/ @ 5335' - 6359' w/ 6 stages of 20/40 sand of 1,075,460# total.