4	Submit 1 Copy To Appropriate District	State of New M	1 exico		Form C-103	
	Office District I – (575) 393-6161	Energy, Minerals and Natural Resour CONS. DIV DIST. 3 Revised July 18, 201: WELL API NO.				
	1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
	strict II – (575) 748-1283 1 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-043-21308 9. Indicate Type of L	ease	
	District III – (505) 334-6178	1220 South St. Francis Dr.		STATE 🖂	FEE	
	1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM	Santa Fe, NM 87505		ease No.	
	1220 S. St. Francis Dr., Santa Fe, NM 87505					
	SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Un	it Agreement Name		
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State 2207 36D 8. Well Number		
	1. Type of Well: Oil Well Gas Well Other		193H			
2. Name of Operator				9. OGRID Number		
-	VPX Energy Production, LLC			120782		
	3. Address of Operator PO Box 640 Aztec, NM 87410			10. Pool name or Wil WC 22N7W36; Gallup(O)		
+	4. Well Location					
	Unit Letter D : 725' feet from the FNL line and 311' feet from the FWL line					
	Section 36 Township 22N Range 7W NMPM County Sandoval, NM					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
		6942'				
	12 Charle A	annonwista Day to Indicate N	latura of Nation E	omant on Othan Data		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					l	
	NOTICE OF IN	INTENTION TO: SUE		SEQUENT REPORT OF:		
	PERFORM REMEDIAL WORK					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					ND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: Tubing Depth Change OTHER:						
				reptil Change		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated						
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
11/24/17-MIRU. Pumped 100bbls of prod. Water to free up stuck rods and pump. POOH, rod strings to 36K w/ 8' pony rods, w/ 10-						
						7/8" EL rods. Pumped 40bbls, pulled tbg hanger, release 7" TAC, MU hanger & land tbg. NUBOP & function test. RU floor & tongs. SIW. SDFN.
	11/25/17- Continue TOOH, stripping out rods & tbg w/ 131jts 2 7/8" tbg & 171-7/8" EL rods & 1-1' EL rod out of hole, had about					
15' of travel w/ rod string, unable to pulls rods or get backed off. SIW. SDFN.						
	11/26/17 - Continue TOOH, stripping out rods & tbg w/ 20jts 2 7/8" tbg, w/ 2' pup, SN w/ SV, 2- 24' sand screens, gas separator &					
	bull plug. MU SDFN. NDNU, MU 7-1/16" x 2 7/8" hanger & landed @ 4922' w/ total of 149jts 2 7/8"tbg 6.5# L-80 EUE tbg w/ 7" TAC w/ 50K shear, 2.28" SN @ 4837', 8' sand screen, 2 7/8" pin x pin nipple, 8' sand screen w/ bull plug. NU B-1 adapter. SIW.					
SDFN.						
	11/27/17 - TIH, w/ total of 171 of 7/8" rods w/ 1-1/4"x 36' polish rod, 7/8" EL 4' pony, 7/8" EL 8' pony, 20'-EL rods, 2-1/2" x 1-					
1/2" x 30x 33' RHAC pump. RD clean up location. SDFN.						
S	oud Date: 6/1/17	Rig Release Da	ate:			
_						
H	nereby certify that the information a	above is true and complete to the b	est of my knowledge	and belief.		
	10 10 00 00	10000				
SI	GNATURE WWW.	TITLE Per	mit TechD	DATE 11/29/17		
-	(90			PATON	***	
1	ype or print nameMarie E. Flo	rez E-mail address: n	narie.jaramillo@wpx	energy.com PHON	NE:	
F	or State Use Only	6.1		1	DEC 11 2017	
	Maria	Lucklyn Deputy	Oil & Gas Inspe	ector,		
	APPROVED BY: Deputy Oil & Gas Inspector, Conditions of Approval (if any): Deputy Oil & Gas Inspector, District #3					
	onditions of Approval (II ally).					