Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-22376 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NN	1 87505	6. State Oil & Gas Lease No. B-10889-30
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Turner B Com	
PROPOSALS.) 1. Type of Well: Oil Well	☐ Gas Well ☑ Other		8. Well Number 1A
Name of Operator HILCORP ENERGY COMPANY		9. OGRID Number 372171	
3. Address of Operator		10. Pool name or Wildcat	
PO BOX 4700, FARMINGTON NM 87499		Blanco Mesaverde	
4. Well Location Unit Letter For 1820 feet from the North line and 1548 feet from the West line			
Unit Letter_F : 1830 feet from the North line and 1548 feet from the West line Section 2 Township 30N Range 9W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	6028' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF II	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON PULL OR ALTER CASING	_	COMMENCE DRI	
DOWNHOLE COMMINGLE		CASING/CEMEN	1 308
CLOSED-LOOP SYSTEM			_
OTHER:	nleted operations (Clearly state	OTHER:	d give pertinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
11/7/2017: MIRU BWD 105, BLOW DOWN LOCATION. SDFN			
11/8/2017: P/U ON RODS, REMOVE HH,RODS, AND PUMP. ND WH, NU BOP, FUNCTION AND PT - OK. TIH TAG 4'. TIH W/			
85 STANDS. P/U 3 JTS AND TAG FILL AT 5340'. SDFN. 11/9/2017: TIH W/18 STANDS. P/U 1 JT AND TAG 5' FILL. R/U AIR UNIT, EST CIRC W/ 5BBL/HR, 50BBLS WATER, 21 GAL FOAMER, 5 GAL INHIBITOR. CIRC UNTIL RETURNS WERE			
CLEAN. CLEANED OUT TO 5340'. DRY UP HOLE. TOOH. SDFN. 11/10/2017: CHECK PRESSURES. 80 PSI CSG- GOOD. TIH W			
2-3/8 4.7# J-55 TUBING 170 JTS LAND @5316'. SEAT NIPPLE TOP @ 5281'. ND BOP, NU B1. M/U NEW 2"X DISA". \$18' X			
18'3" RHAC-Z HVR PUMP. BUCKET TEST. TIH W/NEW PUMP AND RODS, SEAT PUMP, LOAD AND PT TUBING – OK. RUN PUMP W/ PUMPING UNIT. GOOD CARDS AND FLUID TO SURF.			
			DEC 0 1 2017
RDMO @1200hrs 11/10/2017.			
LEAVE PUMPING UNIT RUNNING. RETURN WELL TO PRODUCTION.			
Spud Date: 11/24/1980	Rig Release	e Date: 11/10/2017	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE MOUNTAIN AU TITLE: Operation/Regulatory Tech DATE 11/21/2017			
9 1111			
Type or print name For State Use Only	E-mail add		PHONE:
Deputy Off & das hispector,			
APPROVED BY: / / / / / / / / Conditions of Approval (if any):	TITLE		DATE UEC 1 2017