

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31592
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ripley 26 [319958]
8. Well Number #004
9. OGRID Number 372286
10. Pool name or Wildcat Basin Fruitland Coal [71629]
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,913 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Enduring Resources, LLC

3. Address of Operator 511 16th Street, Suite 700, Denver, CO 80202

4. Well Location
Unit Letter F : 2,230 feet from the North line and 1,790 feet from the West line
Section 26 Township 32N Range 13W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Re-Frac ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Enduring Resources, LLC proposes to re-perforate and re-stimulate the Fruitland Coal formation. Please see the attached procedure and WBD. Estimated start date is January 1, 2018.

If reefs are above or below existing reefs file C-04 & C-105 before returning to prod.

OIL CONS. DIV DIST. 3

DEC 04 2017

Notify NMOCD 24 hrs prior to beginning operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Travis Whitham TITLE Landman DATE 12/1/2017

Type or print name Travis Whitham E-mail address: twhitham@enduringresources.com PHONE: 303-350-5716

For State Use Only

APPROVED BY: Mona Kuebeling TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 11 2017
Conditions of Approval (if any): AV

WELL NAME: Ripley 26-4

API: 3004531592

PROPOSED WORK: Re-perforate and re-stimulate Fruitland Coal

ESTIMATED START DATE: 1/1/2018

ESTIMATED END DATE: 1/15/2018

LOCATION (SURF): 2230' FNL & 1790' FWL, Section 26, T32N, R13W, San Juan Co., New Mexico

LOCATION (BH): same

KB ELEVATION: 5928'

GL ELEVATION: 5913'

CASING (SURF): 8-5/8", 24#, J55 @ 365'

CEMENT (SURF): 260 sx Class B, circ 22 bbls to surface

CASING (PROD): 5-1/2", 15.5#, J55 @ 2209'

CEMENT (PROD): 340 sx FM LITE, circ 29 bbls to surface

PBTD: 2150'

PERFORATIONS: Fruitland Coal: 1780' - 2032'

SPUD DATE: 4/26/2003

1st PRODUCTION: 5/14/2003

PROCEDURE:

1. MIRU PU. TOH w/rods & pump. TOH w/tubing.
2. MIRU WL. Perforate Fruitland Coal as noted below. RDMO WL.

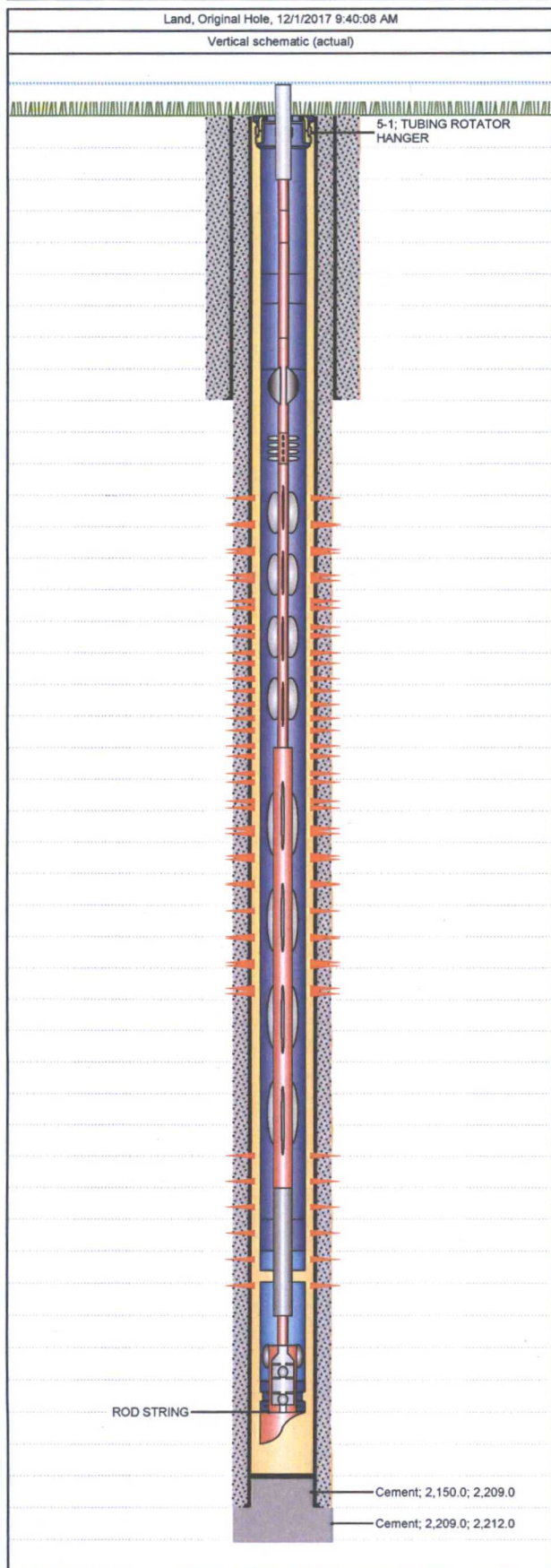
1782 - 1784	1809 - 1811	1877 - 1879
1884 - 1888	1898 - 1900	1994 - 1996
3. RIH w/frac string & packers. Set packers. RDMO PU.
4. MIRU frac equipment. Frac Fruitland Coal in 3 stages. RDMO frac equipment.
Total fluid (bbls): 4,200 Total prop. (lbs): 287,000
5. MIRU PU. TOH w/frac string & packers. TIH w/tbg. Clean out sand to PBTD. Land tbg.
6. TIH w/pump and rods. RDMO PU.
7. RWTP.
8. Submit Form C-105 and FracFocus to NMOCD.

ATTACHMENTS:

1. Wellbore diagram w/current & proposed perforations

Well Name: Ripley 26-4

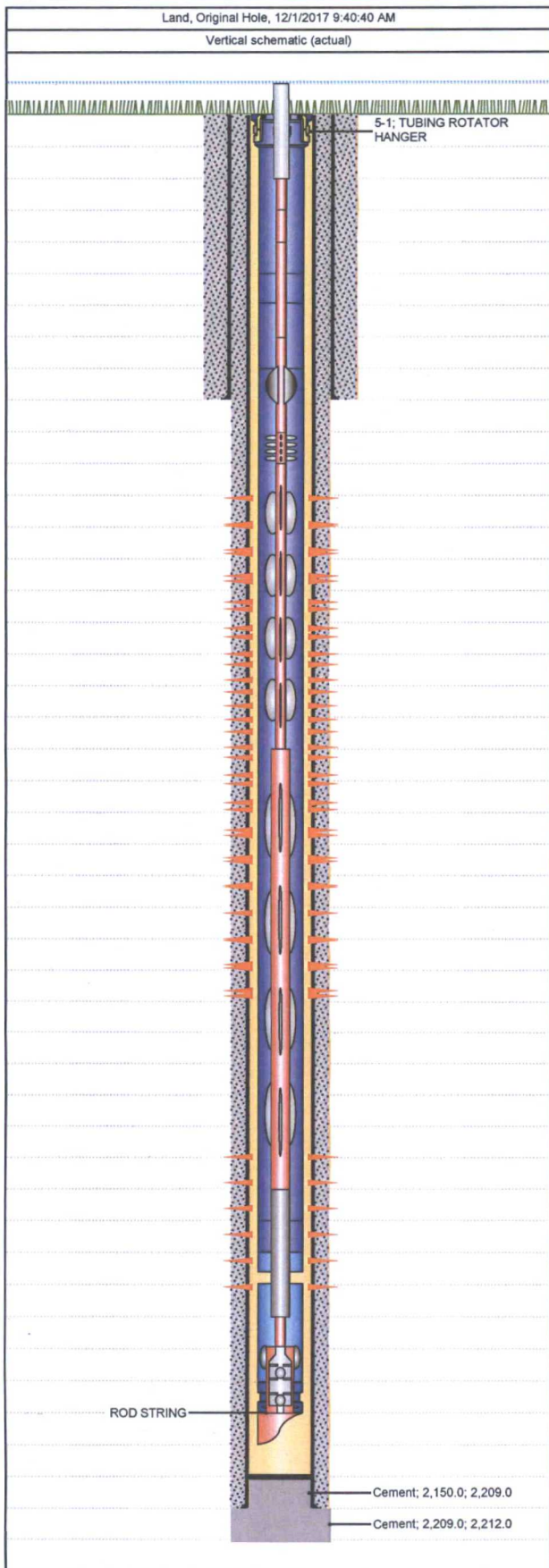
API/JWI 3004531592	Surface Legal Location	Field Name Basin(New Mexico)	License # 000000	State/Province New Mexico	Well Configuration Type Land
Original KB Elevation (ft) 5,928.00	KB-Tubing Head Distance (ft)	Spud Date 4/26/2003 00:00	Rig Release Date	PBTD (All) (ftKB) Original Hole - 2,150.0	Total Depth All (TVD) (ftKB) Original Hole - 2,211.9



Casing Strings					
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55		365.0
Production Casing	5 1/2	15.50	J-55		2,209.0
Cement					
Description			Comment		
Surface Casing Cement			260 sx Class B, circ 22 bbls to surface		
Description			Comment		
Production Casing Cement			340 sx FM LITE, circ 29 bbls to surface		
Tubing Strings					
Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)		
Tubing - Production	3/23/2010	2,060.13	2,075.1		
Rod Strings					
Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)		
ROD STRING	3/23/2010	2,035.68	2,044.0		
Perforations					
Date	Top Depth (ftKB)	Bottom Depth (ftKB)	Proposed?		
5/7/2003	1,780.0	1,786.0	No		
Date	Top Depth (ftKB)	Bottom Depth (ftKB)	Proposed?		
5/7/2003	1,808.0	1,812.0	No		
Date	Top Depth (ftKB)	Bottom Depth (ftKB)	Proposed?		
5/7/2003	1,876.0	1,880.0	No		
Date	Top Depth (ftKB)	Bottom Depth (ftKB)	Proposed?		
5/7/2003	1,882.0	1,890.0	No		
Date	Top Depth (ftKB)	Bottom Depth (ftKB)	Proposed?		
5/6/2003	1,999.0	2,032.0	No		

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Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)		
ROD STRING	3/23/2010	2,035.68	2,044.0		
Perforations					
Date	Top Depth (ftKB)	Bottom Depth (ftKB)	Proposed?		
	1,782.0	1,784.0	Yes		
Date	Top Depth (ftKB)	Bottom Depth (ftKB)	Proposed?		
	1,809.0	1,811.0	Yes		
Date	Top Depth (ftKB)	Bottom Depth (ftKB)	Proposed?		
	1,877.0	1,879.0	Yes		
Date	Top Depth (ftKB)	Bottom Depth (ftKB)	Proposed?		
	1,884.0	1,888.0	Yes		
Date	Top Depth (ftKB)	Bottom Depth (ftKB)	Proposed?		
	1,898.0	1,900.0	Yes		
Date	Top Depth (ftKB)	Bottom Depth (ftKB)	Proposed?		
	1,994.0	1,996.0	Yes		