

RECEIVED

OIL CONS. DIV DIST. 3

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 22 2017

AUG 24 2017  
APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

Farmington Field Office  
Bureau of Land Management5. Lease Serial No.  
NMNM 136159

6. If Indian, Allottee or Tribe Name

## SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

7. If Unit of CA/Agreement, Name and/or No.  
NMNM 136328A8. Well Name and No.  
Rodeo Unit 501H9. API Well No.  
30-045-3580010. Field and Pool or Exploratory Area  
Basin Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 282' FSL &amp; 427' FEL Sec 18, 23N 8W

BHL: 963' FNL &amp; 336' FEL Sec 29, 23N 8W

11. Country or Parish, State  
San Juan, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

**7/19/17- MIRU. PSI Test 4 1/2 Casing to 6,500#s for 30 min. Test Was Good**

Pressure test lines to 8,522psi, Bleed off pressure and open well, Pressure up to 6,000psi Held for 2 min, walked up to 6,500psi held for 2 min, continly bumping up to 7,000psi Rsi opened @ 7,689 psi dropped to 2,912 psi Swapped to acid 35 bbl, Swapped to water flushed with 140 Bbl water

RDMO Halliburton / Basin Wireline

Perf MC 1<sup>st</sup> stage, 12384'-12387' RSI TOOL with 8, 0.32" holes.

**7/20/17-7/25/17- Wait on frac**

ACCEPTED FOR RECORD

AUG 23 2017

FARMINGTON FIELD OFFICE  
BY: 

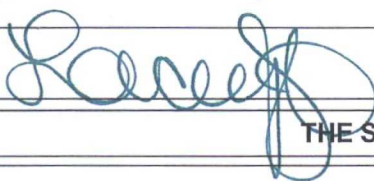
CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title: Permit Tech III

Signature



Date: 8/22/17

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 

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**Rodeo Unit 501H**

**7/26/17-** PSI Test All Lines Up To 9350 Lbs, Test Good

Frac MC, 1<sup>st</sup> stage with 55000 # 20/40 PSA Sand

Perf 2<sup>nd</sup> stage 12178'-12334'-with 20, .32" holes. Frac MC 2<sup>nd</sup> stage with 203250#, 20/40 PSA Sand

Perf 3<sup>rd</sup> stage 11972'-12128'- with 20, .32" holes. Frac MC 3<sup>rd</sup> stage with 199850#, 20/40 PSA Sand

**7/27/17-** Perf 4<sup>th</sup> stage 11766'-11922'- with 20, .32" holes. Frac MC 4<sup>th</sup> stage with 205500#, 20/40 PSA Sand

Perf 5<sup>th</sup> stage 11558'-11716'-with 20, .32" holes. Frac MC 5<sup>th</sup> stage with 207230#, 20/40 PSA Sand

Perf 6<sup>th</sup> stage 11354'-11510'- with 20, .32" holes. Frac MC 6<sup>th</sup> stage with 210700#, 20/40 PSA Sand

Perf 7<sup>th</sup> stage 11148'-11307'- with 20, .32" holes. Frac MC 7<sup>th</sup> stage with 208040#, 20/40 PSA Sand

Perf 8<sup>th</sup> stage 10942'-11098'- with 20, .32" holes. Frac MC 8<sup>th</sup> stage with 209120#, 20/40 PSA Sand

**7/28/17-** Perf 9<sup>th</sup> stage 10736'-10892'- with 20, .32" holes. Frac MC 9<sup>th</sup> stage with 207190#, 20/40 PSA Sand

Perf 10<sup>th</sup> stage 10530'-10686'- with 20, .32" holes. Frac MC 10<sup>th</sup> stage with 205100#, 20/40 PSA Sand

Perf 11<sup>th</sup> stage 10324'-10480'- with 20, .32" holes. Frac MC 11<sup>th</sup> stage with 203300#, 20/40 PSA Sand

Perf 12<sup>th</sup> stage 10118'-10274'- with 20, .32" holes. Frac MC 12<sup>th</sup> stage with 203040#, 20/40 PSA Sand

**7/29/17-** Perf 13<sup>th</sup> stage 9910'-10068'- with 20, .32" holes. Frac MC 13<sup>th</sup> stage with 216040#, 20/40 PSA Sand

Perf 14<sup>th</sup> stage 9706'-9862'- with 20, .32" holes. Frac MC 14<sup>th</sup> stage with 205200#, 20/40 PSA Sand

Perf 15<sup>th</sup> stage 9500'-9656'- with 20, .32" holes. Frac MC 15<sup>th</sup> stage with 204700#, 20/40 PSA Sand

Perf 16<sup>th</sup> stage 9294'-9450'- with 20, .32" holes. Frac MC 16<sup>th</sup> stage with 204500#, 20/40 PSA Sand

Perf 17<sup>th</sup> stage 9088'-9244'- with 20, .32" holes. Frac MC 17<sup>th</sup> stage with 201470#, 20/40 PSA Sand

**7/30/17-** Perf 18<sup>th</sup> stage 8886'-9038'- with 20, .32" holes. Frac MC 18<sup>th</sup> stage with 204700#, 20/40 PSA Sand

Perf 19<sup>th</sup> stage 8676'-8832'- with 20, .32" holes. Frac MC 19<sup>th</sup> stage with 204400#, 20/40 PSA Sand

Perf 20<sup>th</sup> stage 8470'-8626'- with 20, .32" holes. Frac MC 20<sup>th</sup> stage with 207000#, 20/40 PSA Sand

Perf 21<sup>st</sup> stage 8264'-8420'- with 20, .32" holes. Frac MC 21<sup>st</sup> stage with 205500#, 20/40 PSA Sand

Perf 22<sup>nd</sup> stage 8058'-8214'- with 20, .32" holes. Frac MC 22<sup>nd</sup> stage with 199310#, 20/40 PSA Sand

**7/31/17-** Perf 23<sup>rd</sup> stage 7852'-8008'- with 20, .32" holes. Frac MC 23<sup>rd</sup> stage with 204200#, 20/40 PSA Sand

Perf 24<sup>th</sup> stage 7646'-7802'- with 20, .32" holes. Frac MC 24<sup>th</sup> stage with 202430#, 20/40 PSA Sand

Perf 25<sup>th</sup> stage 7440'-7596'- with 20, .32" holes. Frac MC 25<sup>th</sup> stage with 204000#, 20/40 PSA Sand

Perf 26<sup>th</sup> stage 7234'-7390'- with 20, .32" holes. Frac MC 26<sup>th</sup> stage with 205000#, 20/40 PSA Sand

Perf 27<sup>th</sup> stage 7028'-7184'- with 20, .32" holes. Frac MC 27<sup>th</sup> stage with 201660#, 20/40 PSA Sand

**8/1/17-** Perf 28<sup>th</sup> stage 6822'-6978'- with 20, .32" holes. Frac MC 28<sup>th</sup> stage with 207300#, 20/40 PSA Sand

Perf 29<sup>th</sup> stage 6616'-6772'- with 20, .32" holes. Frac MC 29<sup>th</sup> stage with 206000#, 20/40 PSA Sand

Perf 30<sup>th</sup> stage 6410'-6566'- with 20, .32" holes. Frac MC 30<sup>th</sup> stage with 204800#, 20/40 PSA Sand

**8/2/17-** Perf 31<sup>st</sup> stage 6204'-6360'- with 20, .32" holes. Frac MC 31<sup>st</sup> stage with 202000#, 20/40 PSA Sand

Perf 32<sup>nd</sup> stage 5998'-6154'- with 20, .32" holes. Frac MC 32<sup>nd</sup> stage with 208000#, 20/40 PSA Sand

Perf 33<sup>rd</sup> stage 5792'-5948'- with 20, .32" holes. Frac MC 33<sup>rd</sup> stage with 204000#, 20/40 PSA Sand

Set kill plug @ 5742'

RDMO Halliburton and Basin Wireline

**8/3/17-8/4/17-** wait on DO

**8/5/17-8/6/17-** MIRU. DO kill plug @ 5742'. Continue to DO Frac plugs. CO to RSI

**8/7/17-** Pulled tie back. Land production string /Gas lift system. Landed well @ 5599' w/ 170 Jts of 2 7/8", 6.5# L-80, w/ 9 Gas Lift Valves.

**8/14/17-** Oil Delivery

Choke Size= 30-64", Tbg Prsr=577, Csg Prsr= 703 psi, Sep Prsr= 220 psi, Sep Temp= 84 degrees F, Flow Line Temp= na degrees F, Flow Rate= 1142 mcf/d, 24hr Fluid Avg= 24.46 bph, 24hr Wtr= 38 bbls, 24hr Wtr Avg= 1.58 ph, Total Wtr Accum= 2458 bbls, 24hr Oil= 549 bbls, 24hr Oil Avg= 22.88 bph, 24hr Fluid= 587 bbls