

RECEIVED

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 15 2017

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.Farmington Field Office
Bureau of Land Management
N-G-1310-1841

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well		5. Lease Serial No. N-G-1310-1841
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other OIL CONS. DIV DIST. 3		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. NMMN 135216A
3a. Address PO Box 640 Aztec, NM 87410		8. Well Name and No. W Lybrook Unit 750H
3b. Phone No. (include area code) 505-333-1816		9. API Well No. 30-045-35804
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1942' FNL & 2457' FWL, Sec 13, T23N, R9W BHL: 2524' FSL & 330' FEL, Sec 19 T23N, R8W		10. Field and Pool or Exploratory Area Lybrook Mancos W
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Final Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/8/17-MIRU

Psi Test W/ Antelope Services: Shell Test High 2,000 Psi for 30 Min: Well Head Connection, 7" intermediate Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, Low 250 psi for 5 Min: Well Head Connection, 7" intermediate Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, all tested good and recorded on chart.

5/9/17-Drilling ahead 6-1/8" lateral

5/10/17- TD 6-1/8" lateral @ 15205' (TVD 4817').

5/11/17- Run Production Casing Liner, 218 jts & 2 Pup jts of 4.5", 11.6# P-110, LT&C CSG set @ 15199', LC @ 15151', TOL @ 5380', PSI @ 15127'

Cement 4.5" Casing Liner with 35% excess figured (Halliburton Services) 6,000 Psi Test on Lines Flush Water @ 8.3# { 10 BBLS }, followed by Tuned Spacer @ 11.5# { 40 BBLS }, followed by Primary Cement @ 13.3# { 222 Bbls/920 sks ExtendaCem ® } followed by Displacement Totaling 193 Bbls { 40 Bbls MCCR & 80 Bbls of 2% KCL } Land Plug 1400 PSI & Bump up to 2400 PSI & Hold 5 min Floats Held got 1 Bbl Back on Bleed off Plug Down @ 18:16 on 5/11/2017. Set ZXP Pack off w/ 50 K, Pull up and Quick Psi Test of Packer Seals with Pump Truck t/ 940 psi, Good Test, Sting out of Liner Hanger, W/ Pump truck roll hole, Circ Out 40 Bbl Good Cement to Surface

5/12/17- Run Tie Back Frac String , 119 jts & 3 pups of 4.5", 11.6# P-110, LT&C O'GL to 5,380' MD TOL , Landed on Mandrel

Pressure Test Tie Back Backside @ 1,500# for 30 min, good test recorded on Antelope Services chart..Rig Released 5/12/2017 07:30

Will report 4-1/2" test on completion paper work. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 5/15/17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD